

APR 30 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA OFFICE

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Tenneco Oil Company/

Address
6800 Park Ten Blvd., San Antonio, Texas 78213

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name HJ 13 Fed Com	Well No. 1	Pool Name, Including Formation Lusk Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0309377-A
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Location
Unit Letter K : 1980 Feet From The South Line and 2310 Feet From The West
Line of Section 13 Township 19S Range 32E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>13</u> Twp. <u>19S</u> Rge. <u>32E</u> Is gas actually connected? <u>Yes</u> When <u>4/28/82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Pool	Other
		X	X					
Date Spudded 6/13/81	Date Compl. Ready to Prod. 10/27/81	Total Depth 12697'	P.B.T.D. 12438'					
Perforations (DF, RAB, RT, GR, etc.) 3558' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 12341'	Tubing Depth 12196'					
Perforations 12,341-345, 12349-355, 12360-367, 12393-397			Depth Casing Shoe 12696'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	605'	300
12 1/2"	8 5/8"	4101'	1120
5 1/2"	7 7/8"	12696'	1250

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 780	Length of Test 24 Hrs.	Bbls. Condensate/MMCF 43.2	Gravity of Condensate
Sealing Method (prior, back pr.) Back Pr.	Tubing Pressure (shut-in) 1330	Casing Pressure (shut-in) 0	Choke Size 12/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Manager

April 28, 1982

OIL CONSERVATION DIVISION

APPROVED MAY - 6-1982, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT III

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.