

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

AUG 19 1981

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

1. Operator
Cook Oil and Gas Production Co. ✓
Address
P. O. Box 159, Roswell, New Mexico 88202-0159
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
O. C. D.
ARTESIA OFFICE

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 2-Y	Pool Name, Including Formation Shugart y-SR-Q-G	Kind of Lease State, Federal or Fee State	Lease No. 2678
Location Unit Letter P : 990 Feet From The East Line and 960 Feet From The South Line of Section 2 Township 19 S Range 31 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Box 175, Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) Ponca City, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 2	Twp. 19 S	Rge. 31 E
Is gas actually connected?		When 6/12/81		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded May 21, 1981	Date Compl. Ready to Prod. 6/10/81		Total Depth 4300'		P.B.T.D. 4295			
Elevations (DF, RKB, RT, GR, etc.) 3609.7	Name of Producing Formation Queen/Craybas		Top Oil/Gas Pay 3382		Tubing Depth 4300 3580' BA			
Perforations 3382-3386 - 3 holes 3408-3465 - 17 holes					Depth Casing Shoe 4300' BA			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8		750 742		300 sacks circulated			
7 7/8"	5 1/2		4295 4300 BA		500cc 50/50 Pos 6# Salt			
	2 3/8		3580		100 class c 2% CC circ.			
					top of cement 2300' by			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and condensate or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/12/81	Date of Test 6/14/81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 100	Casing Pressure	Choke Size Open
Actual Prod. During Test 85	Oil-Bbls. 65	Water-Bbls. 20	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature of Secretary
Secretary
2/17/81
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 19 1981
BY W. A. Gussitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.