Submit Original Plus 2 Copies to appropriate District Office

## APPLICATION FOR QUALIFICATION OF PRODUCTION RESTORATION PROJECT AND CERTIFICATION OF APPROVAL

## THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

Ι.	Operator:Yates Petroleum CorporationOGRID #:25575				
	Address: 105 South 4th Street Artesia, NM 88210				
	Contact Party: Bob Fant Phone: 505-748-1471				
11.	Name of Well:       Rio Penasco KD Com #3       API #:       30-015-23801         Location of Well:				
111.	Previous Producing Pool Name: Dagger Draw Upper Penn, North				
IV.	Describe the process used to return the Well to production. (Attach additional information if necessary): Please refer to attached Sundry Notice.				
V.	Date the Production Restoration Project was commenced:       6/4/96         Date the Well was returned to production:       6/10/96				
VI.	Identify the Oil Conservation Division records which show the Well had thirty (30) days or less production betwee January 1, 1993 and December 31, 1994: [ ] Ongard inactive well list; or [ X] OCD Form C-115 (Operator's Monthly Report)				
VII.	AFFIDAVIT: State of <u>New Mexico</u> ) Ss. JUN 1 4 1996				
	State 01 New mearco)     ) ss.     JUN 1 4 1996       County of Eddy)     JUN 1 4 1996				
	Bob Fant_, being first duly sworn, upon oath states:				
	1. I am the Operator or authorized representative of the Operator of the above referenced well.				
	2. I have personal knowledge of the facts contained in this Application for Qualification of a Productio Restoration Project.				
	3. The data utilized to prepare this application is complete and correct.				

(Name) Bob Fan

SUBSCRIBED AND SWORN TO before me this <u>12th</u> day of <u>June</u>, 19<u>96</u>/

genan) lotary Public

My Commission expires: 12–5–99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

\_\_\_\_\_, 19\_\_\_.

District Supervisor, District \_\_\_\_\_ Oil Conservation Division

Date: \_\_\_\_\_

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT. DATE:

	propriate Energy, Minerals and Natural Resources Depar		Form C-163 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobba, NM 88240 P.O. Box 2088			WELL API NO. 30-015-23801		
DISTRICT II P.O. Drawer DD, Arteeia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE X		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lesse No.			
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE	TICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PER C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name			
1. Type of Well: Ol. QAS WELL X WELL	]				
WELL X WELL 2. Name of Operator	) OTHER		Rio Penasco KD Com		
YATES PETROLEUM CORPOR	RATION		3		
3. Address of Operator			9. Pool name or Wildcat		
105 South 4th St., Art	cesia, NM 88210		Dagger Draw Upper Penn, North		
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line					
Unit Letter A :7	Jo Feel From The	Line and660			
Section       11       Township       19S       Range       25E       NMPM       Eddy       County         10. Elevation (Show whether DF, RKB, RT, GR, etc.)       10. Elevation (Show whether DF, RKB, RT, GR, etc.)       3416' GR       11.         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:					
		REMEDIAL WORK			
	CHANGE PLANS	COMMENCE DRILLIN			
PULL OR ALTER CASING		CASING TEST AND C			
OTHER:		OTHER: Add perf	Forations & acidize X		
<ul> <li>12. Describe Proposed or Completed Operations (Clearly state all pertinent datas, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</li> <li>6-4-96 - Moved in and rigged up pulling unit. Loaded annulus with 2% KCL water. Tested annulus to 500 psi for 6 minutes. Nippled down wellhead and installed BOP. Unset packer at 7506'. Dropped down and reversed 6' of fill off of RBP at 7695'. Unset RBP. TOOH with tubing, packer and RBP. TIH with 2-3/8" tubing to 7801'.</li> <li>6-5-96 - Spot 250 gallons of 20% double inhibited NEFE acid at 7801'. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7778-7796' w/10 .42" holes as follows: 7778, 80, 82, 84, 86, 88, 90, 92, 94 &amp; 7796' (1 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and 2-3/8" tubing. Reversed 5 bbls and set packer at 7700'. Pumped 10 bbls into perforations 7778-7796'. Swabbing.</li> <li>6-6-96 - Swabbed. Shut well in.</li> <li>6-7-96 - Acidized perforations 7778-7796' with 5000 gallons 20% NEFE acid and ball sealers. Swabbing.</li> <li>6-8-10-96 - Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production department.</li> <li>I berdy certify that ha information above is the and complete to the best of my throwtedge and belid.</li> <li>MONATURER</li> <li>Rusty Klein</li> </ul>					
(This space for State Use)					
APPROVED BY	πι	u	DATE		
CONDITIONS OF APPROVAL, IF ANY:					