

## THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

Ι.	Operator:Yates Petroleum CorporationOGRID #:25575				
	Address:105 South 4th Street Artesia, NM 88210				
	Contact Party: Bob Fant Phone: 505-748-1471				
11.	Name of Well:  Rio Penasco KD Com #3  API #:  30-015-23801    Location of Well:				
III.	Previous Producing Pool Name: Dagger Draw Upper Penn, North				
IV.	Describe the process used to return the Well to production. (Attach additional information if necessary): Please refer to attached Sundry Notice.				
V.	Date the Production Restoration Project was commenced:  6/4/96    Date the Well was returned to production:  6/10/96				
VI.	Identify the Oil Conservation Division records which show the Well had thirty (30) days or less production between January 1, 1993 and December 31, 1994: [ ] Ongard inactive well list; or [ X] OCD Form C-115 (Operator's Monthly Report)				
VII.	AFFIDAVIT:				
	AFFIDAVIT: State of <u>New Mexico</u> ) State of <u>New Mexico</u> ) County of <u>Eddy</u> ) <u>Bob Fant</u> , being first duly sworn, upon oath states: 1. I am the Operator or authorized representative of the Operator of the above referenced Well. 2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.				
	3. The data utilized to prepare this application is complete and correct.				

SUBSCRIBED AND SWORN TO before me this <u>12th</u> day of <u>June</u>, 19<u>96</u>

agnar) Notary Public

My Commission expires: <u>12-5-99</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

\_\_\_\_\_, 19\_\_\_.

District Supervisor, District \_\_\_\_\_ Oil Conservation Division

Date:

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT. DATE:

ubmit 3 Copies Appropriate	State of New Mex Energy, Minerals and Natural Res		Form C-103 Revised 1-1-89		
istrict Office	OT CONCEPTION	NDIMCION			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			WELL API NO.		
DISTRICT II Santa Fe, New Mexico 87504-2088			30-015-23801		
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEE		
<u>ISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410	)		6. State Oil & Gas Lease No.		
DO NOT USE THIS FORM FOR I	DTICES AND REPORTS ON WELL PROPOSALS TO DRILL OR TO DEEPEN SERVOIR. USE "APPLICATION FOR PER A C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
Type of Well: OIL CAS WELL X WELL	OTIER		Rio Penasco KD Com		
Name of Operator			8. Well No.		
YATES PETROLEUM CORP	ORATION		3 9. Pool same or Wildcat		
. Address of Operator 105 South 4th St., A	rtesia. NM 88210		Dagger Draw Upper Penn, North		
Well Location			· · · · · · · · · · · · · · · · · · ·		
Unit LetterA :	990 Feet From The North	Line and66	0 Feet From The East Line		
		0.5.12	NMPM Eddy County		
Section 11	Township 19S Ra	mge 25E DF, RKB, RT, GR, etc.)	NMPM Udd		
	3416'	GR			
Cher	ck Appropriate Box to Indicate I	Nature of Notice, I	Report, or Other Data		
	INTENTION TO:	SUI	BSEQUENT REPORT OF:		
	-	REMEDIAL WORK			
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN			
ULL OR ALTER CASING	]	CASING TEST AND C	(***)		
DTHER:			forations & acidize X		
12. Describe Proposed or Completed (	Operations (Clearly state all pertinent details, a	nd give pertinent dates, inc	luding estimated date of starting any proposed		
work) SEE RULE 1103.		t and ann	wine with 2% KCL water. Tested		
work) SEE RULE 1103. 6-4-96 - Moved in and rigged up pulling unit. Loaded annulus with 2% KCL water. Tested annulus to 500 psi for 6 minutes. Nippled down wellhead and installed BOP. Unset packer					
with tubing, packe	r and RBP. TIH with $2-3/$	'8" tubing to 7	7801'.		
6-5-96 - Spot 250	gallons of 20% double in				
Rigged up wireline	. THE WITH 4 Casing gui		(1 CPF) TOOH with casing guns		
as follows: $77/8$ , 80, 82, 84, 80, 80, 90, 90, 92, 12, 14, 14, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10					
and rigged down wi	reline. The with packer Pumped 10 bbls into perfo	orations 7778-7	7796'. Swabbing.		
6-6-96 - Swabbed.	Shut well in.		and ball sealers		
6-7-96 - Acidized	perforations ///8-//90	with 5000 gallo	ons 20% NEFE acid and ball sealers		
Swabbing.	bubing with 27 KCL wate	r. Unset pack	er. TOOH with tubing and packer.		
6-8-10-96 - Loaded	roduction department.				
Releasey well co p	is many and complete to the heat of my knowledge an	nd belief.			
SKONATURE LUSLES		me <u>Operations</u>	s Technician DATE June 10, 1996		
TYPE OR PRINT NAME RUSEY K	r		TELEPHONE NO. 505/748-14		
	and the second secon	Name and Address of the Owner			
(This space for State Use)					
(This space for State Use)		TITLE	DATE		