

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

JUN 17 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Rio Penasco "KD" Com
9. Well No. 3
10. Field and Pool, or Wildcat Und. Morrow
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3416'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 7:15 AM 5-28-81.

TD 412' Ran 9 joints of 13-3/8" 54.50# K-55 (415.66') of casing set at 412'. 1-regular pattern guide shoe at 412'. Flapper insert float at 366'. Cemented w/400 sacks Class "C" 3% CaCl. PD 5:00 PM 5-28-81. Bumped plug to 500 psi, released pressure & float held okay. Cement circulated 45 sacks. WOC 12 hours. Reduced hole to 12-1/4".

TD 1316'. Ran 33 joints of 8-5/8" 24# K-55 ST&C (1319') of casing set at 1316'. 1-regular pattern guide shoe at 1316'. Flapper float insert at 1276'. Cemented w/600 sacks Class "C" 65-35 Poz, 4% D-20, 8# D-42, 1/4# D-29. Tailed in w/150 sacks Class "C". PD 6:00 AM 5-31-81. Cement circulated 35 sacks. Compressive strength of cement - 500 psi in 12 hrs. Tested pipe & plug to 500 psi for 5 minutes. Nippled up and tested to 1000 psi, okay. WOC 18 hours. Reduced hole to 7-7/8".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Engineering Secretary DATE 6-17-81

APPROVED BY Oil and Gas Inspector DATE JUL 7 1981

CONDITIONS OF APPROVAL, IF ANY: