

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

JUL 29 1981

C. C. D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER A 990 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 11 TOWNSHIP 19S RANGE 25E NMPM.

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Rio Penasco "KD" Com

9. Well No.

3

10. Field and Pool, or WHcat

Boyd Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3416' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

DILL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Perforate, Treat

☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9360' - Ran Temperature Survey & found top of cement at 6900'. WIH w/casing gun on wireline & perforated 9072-9081' w/10 .50" holes. Ran cement retainer on wireline & set at 9065'. Ran stinger & tubing. Stung in. Swabbed well and test zone. Small show of gas. Squeezed Morrow perforations 9072-81' w/75 sacks Class "H" cement, 3# KCL, 0.7% fluid loss additive. Displaced w/2% KCL. Squeezed to 5000 psi. WIH w/casing gun on wireline & perforated 9049-54' w/10 .50" holes. Ran cement retainer & set at 9030'. Ran tubing & stinger. Spaced out & flanged up. Swabbed well. Squeezed Morrow perforations 9049-54' w/75 sacks Class "H" cement, 3% KCL & 0.7% fluid loss additive. Displaced w/2% KCL. Squeezed to 5000 psi. Ran casing gun on wireline & perforated 8230-8246' (Strawn) w/17 .50" holes. Ran packer & tubing dry. Set packer at 8186'. Small show of gas. Acidized perfs 8230-46' w/2000 gallons 15% DS 30 acid, nitrogen and 25 ball sealers. Recovered load. Well cleaned up and stabilized at 70 psi on 1/2" choke = 520 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. A. Gussett

Engineering Secretary

DATE 7-29-81

W. A. Gussett

SUPERVISOR, DISTRICT II

DATE AUG 05 1981

CONDITIONS OF APPROVAL, IF ANY: