

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C15F
B2m
B3 of 4

WELL API NO.
30-015-23801

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER RECOMPLETION ☐

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter A : 990 Feet From The North Line and 660 Feet From The East Line
Section 11 Township 19S Range 25E NMPM Eddy County

10. Date Spudded RECOMPLETION 4-28-92
11. Date T.D. Reached -
12. Date Compl. (Ready to Prod.) 5-4-92
13. Elevations (DF & RKB, RT, GR, etc.) 3416' GR
14. Elev. Casinghead

15. Total Depth 9360'
16. Plug Back T.D. 8165'
17. If Multiple Completion How Many Zones? 1
18. Intervals Drilled By Rotary Tools Pulling Unit
19. Producing Interval(s), of this completion - Top, Bottom, Name 7600-7625' Canyon
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None for recompletion
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	412'	7 1/2"	400 sx (in place)	Per ID-2
8-5/8"	24#	1316'	2 1/2"	650 sx (in place)	8-7-92
5 1/2"	15.5 & 17#	9360'	7-7/8"	575 sx (in place)	P & H Ser. comp. Perm

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7506'	7506'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
7600-7625' w/12 - .42" Holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7600-7625'	w/17000g. 20% NEFE acid.

28. PRODUCTION							
Date First Production 5-4-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 5-4-92	Hours Tested 24	Choke Size 1/8"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 30	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 50	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 30	Water - Bbl. -	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented during test - Will be connected to pipeline for sales.
Test Witnessed By Harvey Apple

30. List Attachments
None for recompletion

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 7-22-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	Lwr	7570
T. Salt _____	T. Strawn _____		8218
B. Salt _____	T. Atoka _____		8656
T. Yates _____	T. Miss _____		
T. 7 Rivers _____	T. Devonian _____		
T. Queen _____	T. Silurian _____		
T. Grayburg _____	T. Montoya _____		
T. San Andres _____	T. Simpson _____	811	
T. Glorieta _____	T. McKee _____	2402	
T. Paddock _____	T. Ellenburger _____		
T. Blinebry _____	T. Gr. Wash _____		
T. Tubb _____	T. Delaware Sand _____		
T. Drinkard _____	T. Bone Springs LS _____		3756
T. Abo _____	T. 3rd Bone Spring _____		5310
T. Wolfcamp _____	T. Morrow Clastic _____	5556	8985
T. Penn _____	T. Chester _____		9267
T. Cisco (Bough C) _____	T. _____		

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLETION.				