

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-23801
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rio Penasco KD Com
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3416' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter A : 990 Feet From The North Line and 660 Feet From The East Line Section 11 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3416' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add perforations & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-4-96 - Moved in and rigged up pulling unit. Loaded annulus with 2% KCL water. Tested annulus to 500 psi for 6 minutes. Nippled down wellhead and installed BOP. Unset packer at 7506'. Dropped down and reversed 6' of fill off of RBP at 7695'. Unset RBP. TOOH with tubing, packer and RBP. TIH with 2-3/8" tubing to 7801'.
6-5-96 - Spot 250 gallons of 20% double inhibited NEFE acid at 7801'. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7778-7796' w/10 .42" holes as follows: 7778, 80, 82, 84, 86, 88, 90, 92, 94 & 7796' (1 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and 2-3/8" tubing. Reversed 5 bbls and set packer at 7700'. Pumped 10 bbls into perforations 7778-7796'. Swabbing.
6-6-96 - Swabbed. Shut well in.
6-7-96 - Acidized perforations 7778-7796' with 5000 gallons 20% NEFE acid and ball sealers. Swabbing.
6-8-10-96 - Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 10, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JUL 15 1996

APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: