

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-23801
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rio Penasco KD Com
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	DEC 03 '96
2. Name of Operator YATES PETROLEUM CORPORATION	O. C.
3. Address of Operator 105 South 4th St., Artesia, NM 88210	ARTESIA, OFFICE

4. Well Location Unit Letter A : 990 Feet From The North Line and 660 Feet From The East Line Section 11 Township 19S Range 25E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3416' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Temporarily Abandon ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
11-16-18-96 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. TOOH with 2-7/8" tubing. TIH with RBP and 2-7/8" tubing. Set RBP at 7470'. Loaded casing and tested to 600 psi for 30 minutes. OCD-Artesia notified of test but did not witness. TOOH and laid down 2-7/8" tubing. Removed BOP and nipped up wellhead. Rigged down pulling unit. TEMPORARY ABANDONED - November 15, 1996.

Please see attached chart for Mechanical Integrity Test performed on November 15, 1996.
OCD - Artesia notified but did not witness.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 29, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 12 1996
CONDITIONS OF APPROVAL, IF ANY:

WIN 280097

WESTOMETER MODEL "C"

FORT WORTH, TEXAS

WESTERN CO.

PRINTED IN U.S.A.

Test plug

PRESSURE X 1000 PSI

8 7 6 5 4 3 2 1 0
16 15 14 13 12 11 10 9 8

DENSITY, PPG

PRESSURE X 1000 PSI

8 7 6 5 4 3 2 1 0
16 15 14 13 12 11 10 9 8

DENSITY, PPG

PRESSURE X 1000 PSI

8 7 6 5 4 3 2 1 0
16 15 14 13 12 11 10 9 8

DENSITY, PPG

FLOW RATE $\frac{\text{bb l s.}}{\text{min.}}$

10 9 8 7 6 5 4 3 2 1
20 18 16 14 12 10 8 6 4 2

FLOW RATE $\frac{\text{bb l s.}}{\text{min.}}$

10 9 8 7 6 5 4 3 2 1
20 18 16 14 12 10 8 6 4 2

FLOW RATE $\frac{\text{bb l s.}}{\text{min.}}$

10 9 8 7 6 5 4 3 2 1
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DENSITY, PPG

PRESSURE X 1000 PSI

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16 15 14 13 12 11 10 9 8

DENSITY, PPG

WIN 280097

WESTERN CO. FORT WORTH, TEXAS WESTOMETER MODEL "C"

- Load hole

FLOW RATE $\frac{\text{bbts}}{\text{min.}}$

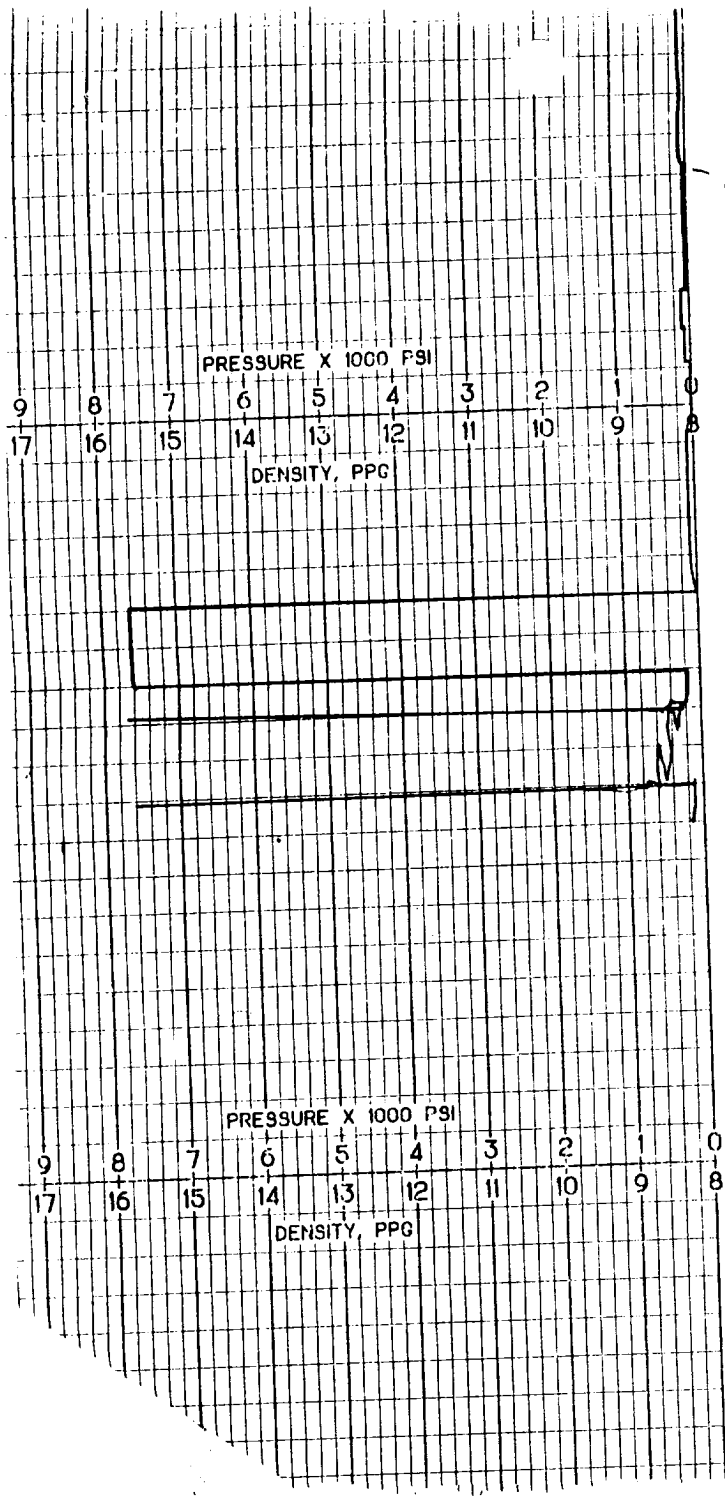
10 9 8 7 6 5 4 3 2 1
20 18 16 14 12 10 8 6 4 2

FLOW RATE $\frac{\text{bbts}}{\text{min.}}$

10 9 8 7 6 5 4 3 2 1
20 18 16 14 12 10 8 6 4 2

FLOW RATE $\frac{\text{bbts}}{\text{min.}}$

10 9 8 7 6 5 4 3 2 1
20 18 16 14 12 10 8 6 4 2



Load hole

WESTERN CO. FORT WORTH, TEXAS

PRINTED IN U.S.A.

