

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-23805

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-6257

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
WILLIAMS STATE COM

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
SOUTHLAND ROYALTY COMPANY ✓

8. Well No.
1

3. Address of Operator
P.O. Box 51810, Midland, TX 79710-1810

9. Pool name or Wildcat
ANGELL RANCH (BONE SPRING)

4. Well Location
Unit Letter K : 1780' Feet From The SOUTH Line and 1980' Feet From The WEST Line

Section 2 Township 19S Range 27E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3531.9 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE REVIEW REVISED WELLBORE DIAGRAM SHOWING NEW PLUGS AS PER OUR CONVERSATION ON FRIDAY, AUGUST 27, 1993

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE PRODUCTION ASSISTANT DATE 8/30/93

TYPE OR PRINT NAME DONNA WILLIAMS

TELEPHONE NO. 915-688-6943

(This space for State Use)

APPROVED BY John Ap TITLE John Ap DATE 9/28/93

CONDITIONS OF APPROVAL, IF ANY:

MERIDIAN OIL

FIELD: ANGELL RANCH (BONE SPRING)

DATE SPUD: 10/03/81 COMP: 12/06/81

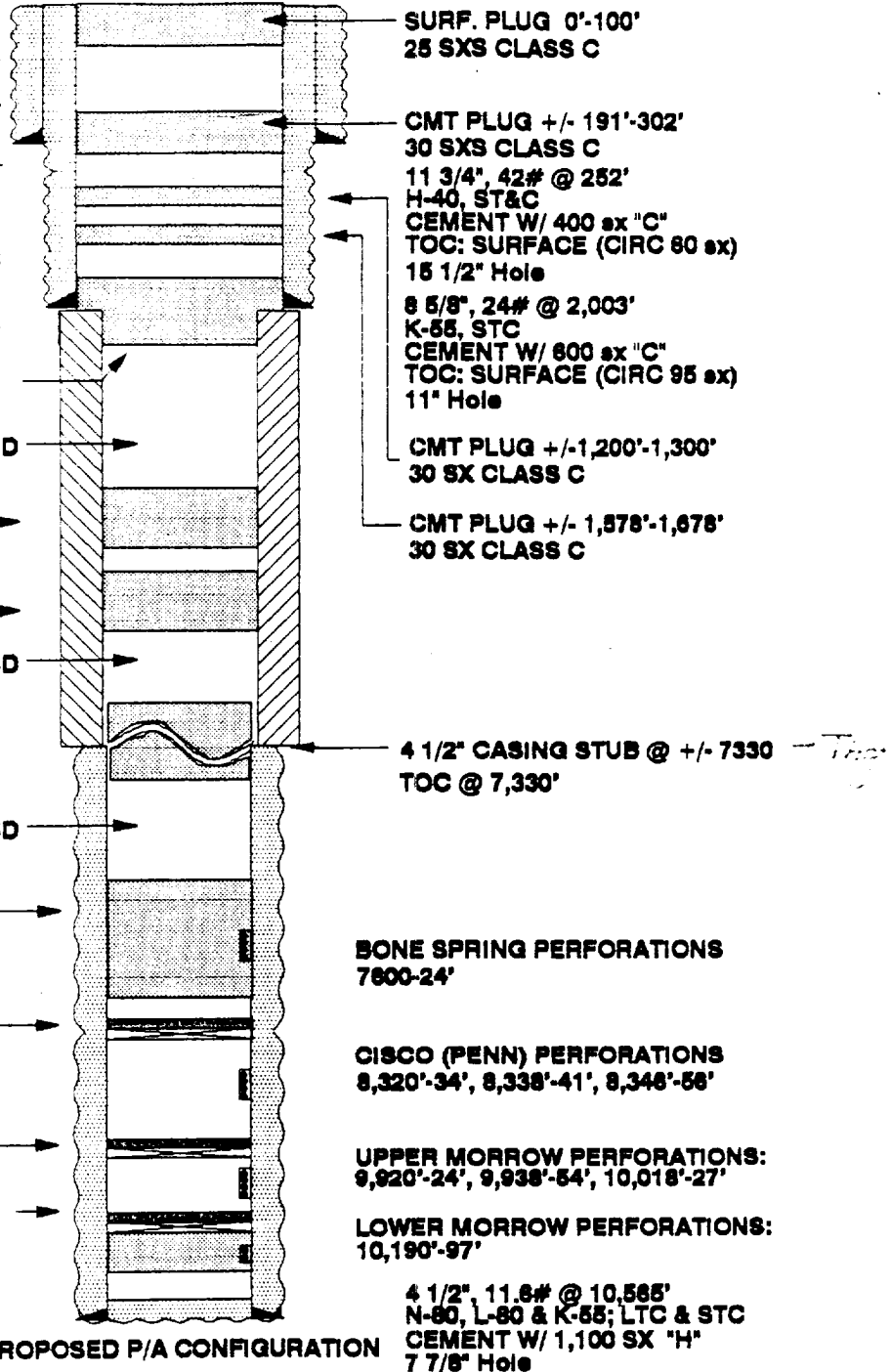
LEASE: WILLIAMS ST. COM WELL NO. 1

ELEVATION: 3,531' G.L. / 3,545' K.B.

LOCATION: 1980' FSL & 1,980' FWL; SEC. 02, T-19-S, R-27-E

EDDY COUNTY, NEW MEXICO

Casing Detail				
SIZE	WT.	GRD.	CPLG.	DEPTH
4 1/2"	11.6	N-80	LTC	2373
4 1/2"	11.6	K-55	STC	7626
4 1/2"	11.6	L-80	LTC	8480
4 1/2"	11.6	N-80	LTC	10,565



CMT PLUG +/- 1,953'-2,070'
35 SXS CLASS C

10 PPG GELLED BRINE MUD

CMT PLUG +/- 3,096'-3,213'
30 SXS CLASS C

CMT PLUG +/- 5,213'-5,330'
30 SXS CLASS C

10 PPG GELLED BRINE MUD

CMT PLUG +/- 7,205'-7,380'
35 SXS CLASS C

10 PPG GELLED BRINE MUD

CMT PLUG +/- 7,477'-7,855'
30 SXS CLASS C

CIBP @ ± 8,290'
CAP W/ 35" CEMENT

CIBP @ ± 9,890'
CAP W/ 35" CEMENT

CMT RETAINER @ 10,136'
SQUEEZE W/ 81 ex
CAP W/ 4 ex (± 40')

PROPOSED P/A CONFIGURATION

TD: 10,565'
PBTD: 10,096'

mre WILLIAMS 1

02/06/93

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Range 27-E

NMPM EDDY

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TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

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1. move additional +\ -715' OF 2 3/8" 4.7#/FT. J-55 WORKSTRING TO WELL SITE
2. MIRU PULLING UNIT. NU AND TEST BOP. RELEASE GUIBERSON UNI-VI PACKER @ 7540'. PU AND RIH WITH ADDITIONAL +\ -715' OF 2 3/8" 4.7# J-55 WORKSTRING TO +\ -8255' (PBD). SPOT 20 BBLS (6968-8255) OF 10 PPG GELLED BRINE MUD.
3. POOH LAYING DOWN 2 3/8" 4.7#/FT. J-55 WORKSTRING. POOH W/2 3/8" 4.7# L-80 TUBING. LAY DOWN GUIBERSON PACKER
4. RU WIRELINE. RUN GR/CCL STRIP LOG FROM 6500-7700. CORRELATE TO DRESSER DENSIOLOG. POOH W/LOGGING TOOLS. RIH W/4 1/2" 11.6 CIBP ON WIRELINE AND SET @ 7550'. POOH W/WL SETTING TOOL. RIH W/DUMP BAILER AND CAP CIBP W/35' CLASS C CMT. POOH W/DUMP BAILER.
5. RU 4 1/2" CASING LIFT SUB. DETERMINE CASING FREE POINT. FREE POINT ESTIMATED TO BE AT =\ -7330 BY TEMPERATURE SURVEY.
6. RIH W/JET CUTTER AND CUT 4 1/2" 11.6 CASING AT FREE POINT. POOH W/WIRELINE
7. RU AND POOH W/4 1/2" CASING. LAY DOWN SAME
8. STRAP IN HOLE OPEN ENDED W/2 3/8" 4.7#/FT L-80 TUBING TO +\ -7380 (50" INSIDE CASING STUB). RU CMT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE PRODUCTION ASSISTANT

DATE 8/4/93

TYPE OR PRINT NAME DONNA J. WILLIAMS

TELEPHONE NO. 915-688-6943

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WILLIAMS STATE COM # 1 CONT.
PLUG AND ABANDONMENT

EQUIPMENT. SPOT 35 SXS (125' OH) CLASS C PLUG. PUH TO +/-6400'. CLEAR TUBING. WOC 4 HOURS. RIH AND TAG CEMENT PLUG. REPEAT PROCEDURE IF NECESSARY. CIRCULATE HOLE W/10 PPG GELLED BRINE MUD.

9. PICK UP TUBING TO 5330' (OR 2000' FROM CASING STUB) SPOT 30 SXS (117") CLASS C PLUG @ 5330'. PICK UP TUBING TO 3213'

10. SPOT 30 SXS (117") CLASS C PLUG @ 3213'. PICK UP TUBING TO 2055'.

11. SPOT 30 SXS (115") CLASS C PLUG @ 2055' (INTERMEDIATE CASING PLUG). PICK UP TUBING TO 302'.

12. SPOT 30 SXS (111") CLASS C PLUG @ 302'. (SURFACE CASING PLUG) POOH W/TUBING. ND BOP.

13. RIH W/TUBING TO 100'. MIX AND PMP 25 SXS CLASS C CMT. CIRCULATE MET TO SURFACE. POOH.

14. CUT OFF CASING 3' BELOW SURFACE. INSTALL P & A MARKER

* Plug - 7755 - 7755 25 SXS
Plug - 753 - 3200 Tag
Plug - 575 - 1678
Plug - 507300