

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 6 1982

6a. Indicate Type of Lease	
State ☒	Fee ☐
6b. State Oil & Gas Lease No.	
LG6257	

7. Unit Agreement Name

8. Form or Lease Name

Williams State Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated (Morrow)

11. Locality

Eddy

12. Date Spudded

10/3/81

13. Date T.D. Reached

11/13/81

14. Date Compl. (Ready to Prod.)

12/10/81

15. Elevation (D.F., RKB, RT, GR, etc.)

3531.9' GR

16. Elev. Casinghead

-

17. Total Depth

10,565'

18. Plug Back T.D.

10,136'

19. Multiple Compl., How Many

NA

20. Intervals Drilled By

0-TD

21. Rotary Tools

-

22. Cable Tools

-

23. Producing Interval(s), of this completion - Top, Bottom, Name

10097

9920-10,197' (Morrow)

24. Was Directional Survey Made

No

25. Type Electric and Other Logs Run

CN/FD/GR/Caliper/BVI/DL/GR/RXO

26. Was Well Cored

-

27. CASING RECORD (Report all strings set in well)

28. LINER RECORD

29. TUBING RECORD

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

31. Perforation Record (Interval, size and number)

10097

9920-10,197' (OA)

See Attached Treatment Summary

32. PRODUCTION

33. Date First Production

12/10/81

34. Production Method (Flowing, gas lift, pumpjack - Size and type pump)

Flowing

35. Well Status (Prod. or Shut-in)

SI

36. Date of Test

12/10/81

37. Hours Tested

24

38. Casing Size

12/64"

39. Profit Per Test Period

0

40. H - HLL

0

41. Gas - MCF

540

42. Water - HLL

0

43. Gas - Oil Ratio

-

44. Flow Test Pressure

2166#

45. Casing Pressure

-

46. H - HLL

0

47. Gas - MCF

540

48. Water - HLL

0

49. Oil Gravity - API (Corr.)

-

50. Test Situated by

To be sold

51. List of Attachments

Electric logs

52. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

53. Signed

54. Title

District Production Manager

55. Date

12-31-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled (or deepened) well. It shall be accompanied by one copy of all pertinent and relevant activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All log depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quantities no less than state land, where six copies are required. See Rule 116b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Cisco- 8299'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 8930'	T. Kirtland Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka 9583'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Mus 10,500'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1311'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1734'	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta 3140'	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 4889'	T. Wingate _____	T. _____
T. Wolfcamp 7806'	T. Morrow 9920'	T. Chinle _____	T. _____
T. Penn. _____	T. Lower Strawn 9398'	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd Bone Springs 7625'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1311'	1734'	423'	Grayburg - dolomite				
1734'	3140'	1406'	San Andres - dolomite				
3140'	4889'	1749'	Glorieta - limestone				
4889'	7806'	2917'	Bone Springs - lime & sand				
7806'	8299'	493'	Wolfcamp - lime & shale				
8299'	8430'	631'	Cisco Canyon - dolomite				
8930'	9583'	653'	Strawn - lime				
9583'	9920'	337'	Atoka - lime, sand, shale				
9920'	10,500'	580'	Morrow - lime, sand, shale				