

OIL CONSERVATION DIVISION

P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

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O. C. D.
SANTA FE OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	1
FILE	1
USOE	
LAND OFFICE	
TRANSPORTER	1
OPERATOR	1
PROBATION OFFICE	1

Southland Royalty Company

Address
1100 Wall Towers West Midland, Texas 79701

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including formation	Kind of Lease	Lease No.
Williams St. Com.	1	Angel ranch aka Undesignated (Morrow)	State, Federal or Fed	LG-6257
Location				
Unit Letter	K	1780	Feet From The	South
Line of Section	2	To	19S	Range
			27E	N.M.P.C.
				Eddy
				County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Permian Corp.		Box 3119, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.		P.O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	2
		19S
		27E
		Is gas actually connected?
		Yes
		When
		2-22-82

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Drill. Hole
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
10/3/81	12/10/81		10,565'		10,136'			
Elevations (RF, RRB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3531.9' GR	Morrow		9920'		9810'			
Perforations					Depth Casing Shoe			
9920-10,137' (OA)					10,565'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 1/2"	11 3/4"	252'	400 SXS
11"	8 5/8"	2003'	600 SXS
7 7/8"	4 1/2"	10,565'	1100 SXS
	2 3/8"	9810'	

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted ID-3
Added LT-PER
3-12-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
540	24	0	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
Back press.	2166'	-	12/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]

District Production Manager

12-31-81

OIL CONSERVATION DIVISION

APPROVED	MAR 11 1982	19
BY	<i>[Signature]</i>	
TITLE	SUPERVISOR, DISTRICT II	

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated hole taken on the well in accordance with RULE 111.

An estimate of this form must be filled out completely for all side on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or location, or transporter, or other such change of conditions. Form C-104 must be filled for each pool in section.