

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 5-1-89

WELL API NO. 30-015-23805
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-6257

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name WILLIAMS STATE COM
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____	8. Well No. 1
2. Name of Operator SOUTHLAND ROYALTY COMPANY	9. Pool name or Wildcat BONE SPRING
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	

4. Well Location Unit Letter K : 1780 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 2 Township 19S Range 27E NMPM EDDY County

10. Date Spudded 5/24/93	11. Date T.D. Reached 5/27/93	12. Date Compl. (Ready to Prod.) N/A	13. Elevations (DFA & RKB, RT, GR, etc.) 3531.9 GR	14. Elev. Casinghead
15. Total Depth	16. Plug Back T.D. 8290	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A - WELL RECOMPLETION WAS UNSUCCESSFUL				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run NONE				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	252	15 1/2"	400 SXS	SURF.
8 5/8"	24#	2003	11	600 SXS	SURF.
4 1/2"	11.6#	10565	7 7/8"	1100 SXS	TOC @ 7330'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2.375	7540.05	7540.05

26. Perforation record (interval, size, and number) 7600 - 7624 4SPF (96 HOLES) BONE SPRING	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7600 - 7624 AMOUNT AND KIND MATERIAL USED ACDZ W/2400 GLS 15% PENTOL 250
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28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

WELL SHOWED VERY LITTLE OIL, (2 BO), SHUT IN PENDING EVALUATION

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Donna Williams Printed Name DONNA WILLIAMS Title PRODUCTION ASST Date 6/2/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon 8299
T. Salt _____	T. Strawn 8930
B. Salt _____	T. Atoka 9583
T. Yates _____	T. Miss 10500
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg 1311	T. Montoya _____
T. San Andres 1734	T. Simpson _____
T. Glorieta 3140	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs 4889
T. Abo _____	T. MORROW 9920
T. Wolfcamp 7806	T. LOWER STRAWN 9398
T. Penn _____	T. 3RD BONE SPRING 7625
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1311	1734	423	GRAYBURG - DOLOMITE				
1734	3140	1406	SAN ANDRES - DOLOMITE				
3140	4889	1749	GLORIETTA - LS				
4889	7806	2917	B.S. - LIME AND SAND				
7806	8299	493	WOLFCAMP - LIME & SHALE				
8299	8430	631	CISCO CANYON - DOLOMITE				
8430	9583	653	STRAWN - LIME				
9583	9920	337	ATOKA - LIME, SAND, & SHALE				