

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-23805

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG-6257

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
SOUTHLAND ROYALTY COMPANY ✓

3. Address of Operator  
P.O. Box 51810, Midland, TX 79710-1810

4. Well Location  
Unit Letter K : 1780 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 2

Township 19-S

Range 27-E

NMPM EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3531.9 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. move ADDITIONAL +\ -715' OF 2 3/8" 4.7#/FT. J-55 WORKSTRING TO WELL SITE
2. MIRU PULLING UNIT. NU AND TEST BOP. RELEASE GUIBERSON UNI-VI PACKER @ 7540'. PU AND RIH WITH ADDITIONAL +\ -715' OF 2 3/8" 4.7# J-55 WORKSTRING TO +\ -8255' (PBDT). SPOT 20 BBLS (6968-8255) OF 10 PPG GELLED BRINE MUD.
3. POOH LAYING DOWN 2 3/8" 4.7#/FT. J-55 WORKSTRING. POOH W/2 3/8" 4.7# L-80 TUBING. LAY DOWN GUIBERSON PACKER
4. RU WIRELINE. RUN GR/CCL STRIP LOG FROM 6500-7700. CORRELATE TO DRESSER DensiLOG. POOH W/LOGGING TOOLS. RIH W/4 1/2" 11.6 CIBP ON WIRELINE AND SET @ 7550'. POOH W/WL SETTING TOOL. RIH W/DUMP BAILER AND CAP CIBP W/35' CLASS C CMT. POOH W/DUMP BAILER.
5. RU 4 1/2" CASING LIFT SUB. DETERMINE CASING FREE POINT. FREE POINT ESTIMATED TO BE AT =\ -7330 BY TEMPERATURE SURVEY.
6. RIH W/JET CUTTER AND CUT 4 1/2" 11.6 CASING AT FREE POINT. POOH W/WIRELINE
7. RU AND POOH W/4 1/2" CASING. LAY DOWN SAME
8. STRAP IN HOLE OPEN ENDED W/2 3/8" 4.7#/FT L-80 TUBING TO +\ -7380 (50' INSIDE CASING STUB). RU CMT

\* Note changes on next sheet  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna J. Williams TITLE PRODUCTION ASSISTANT DATE 8/4/93

TYPE OR PRINT NAME DONNA J. WILLIAMS

TELEPHONE NO. 915-688-6943

(This space for State Use)

APPROVED BY [Signature] TITLE Paul Rep DATE 8/24/93

CONDITIONS OF APPROVAL, IF ANY: