

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF
BLM
By my
st 2/01

WELL API NO. 30-015-23818
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-1493

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>JUL 19 1993</u>		7. Lease Name or Unit Agreement Name PARKWAY "C" STATE
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER <u>O.C.D.</u>		
2. Name of Operator SOUTHLAND ROYALTY COMPANY		8. Well No. 1
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810		9. Pool name or Wildcat TURYKEY TRACK (BONE SPRING)

4. Well Location Unit Letter <u>F</u> : 1980 Feet From The <u>NORTH</u> Line and 1980 Feet From The <u>WEST</u> Line Section 15 Township 19S Range 29E NMPM EDDY County				
10. Date Spudded 6-16-93	11. Date T.D. Reached 6-16-93	12. Date Compl. (Ready to Prod.) 6-21-93	13. Elevations (DF& RKB, RT, GR, etc.) 3339.1' GR	14. Elev. Casinghead
15. Total Depth 10,350'	16. Plug Back T.D. 9700' TOC	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7939'-7978' 2ND BONE SPRING				20. Was Directional Survey Made
21. Type Electric and Other Logs Run NONE				22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNTS MIXED
11-3/4"	43#		11-1/2"		
8-5/8"	24#	2,380'	11"	1000 SXS	TOC @ SURFACE
5-1/2"	17#	10,848'	7-7/8"	850 SXS + 150 SXS	TOC @ 6900'
				THRU SQZ SHOT AT	CALCULATED
				7810'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7819'	NONE

26. Perforation record (interval, size, and number) 9807'-9852 UPPER PENN PERFS, SET CIBP @ 9780' W/35' CMT ON TOP. PBTD 9700' 7939'-7978' 2ND BONE SPRING, 4 SPF, 156 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7939-7978'	ACZD W/2640 GLS 7-1/2% NEFE
	HCL. FRAC'D W/ W/244,400#	48,812 GLS 35# BORATE X-LINK 20/40 OTTAWA SAND.

28. PRODUCTION SEE SUNDRY FOR SQUEEZE JOB.							
Date First Production 6-27-93		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" X 1-1/4" X 24' RHBC PUMP				Well Status (Prod. or Shut-in) PROD.	
Date of Test 7-16-93	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.1	
			38	72	26		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, PREP TO HOOK UP TO SALES LINE.	Test Witnessed By
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30. List Attachments C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Maria L. Perez Printed Name MARIA L. PEREZ Title PROD. ASST. Date _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 9975 _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10244 _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10517 _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. 1st Bone Spring 6915 _____	T. Wingate _____	T. _____
T. Wolfcamp 9079 _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9805 _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology