Submit 3 Copies To Appropriate District	State of No	ew Mexico	Form C-103 7		
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-23818		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			L-1493	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name of	or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:					
Oil Well X Gas Well Other			Parkway C State Com		
2. Name of Operator			8. Well No.		
Gruy Petroleum Management Co.			1		
3. Address of Operator			9. Pool name or Wildcat		
315 W. Washington-Suite D, Artesia, NM 88210			Turkey Track Bone Springs		
4. Well Location				-	
Unit Letter F :	1980 feet from the	N line and	<u>1980</u> feet	from the W line	
Section 15		9S Range 29E	NMPM	County Eddy	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
11. Check A	ppropriate Box to Indi-	cate Nature of Notice,	Report or Other	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			K ALTERING CASING		
TEMPORARILY ABANDON X	CHANGE PLANS [COMMENCE DRI	E DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST AN CEMENT JOB	ND 🗆	ABANDONINIEN	
OTHER:		OTHER:			
12. Describe proposed or completed starting any proposed work). SEI recompilation.	operations. (Clearly state at ERULE 1103. For Multiple	all pertinent details, and give	ve pertinent dates, i llbore diagram of p	ncluding estimated date of roposed completion or	
Gruy Petroleum does not want to plug	this well at this time. It is	still under study for recom	pletion. We reques	at to TA well at this time.	
1. MIRUPU. TOOH with tbg.					
2. TIH and set a CIBP at 7839'	(100' above existing perfs').		e en eng	
3. Load hole with chemical wat		•	100	4 2 1 3 7 2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
4. Test casing to 500#.			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
5. RDPU.			- N 		
Attachment: Well bore diagram.	Notify OCI	24 hrs. prior to any work d	lone Re	ODEIVED	
			OCD	ARTESIA	
I hereby certify that the information ab	pove is true and complete to	the best of my knowledge	and helief		
	1/		and bollot.		
SIGNATURE Min Bus	TIT TIT	TLE <u>Production Superinte</u>	edent	DATE 12-11-01	
Type or print name Mike Braswell	<u> </u>		Telephon	e No. 505-748-7346	
(This space for State use)	U	. A	Λ		
APPPROVED BY	TIT	LE Jild	Seo D	DATE 13 19 01	
Conditions of approval, if any:			Υ		

OF

OIL COMPANY

ENGINEERING CHART

SUBJECT Parkway State C#1

FILE

DATE /2-10-01

11314" to 225 (450 sx)

85,8" to 2750' (1000 sx)

Calculated CT @ 6900'

P. Is 7939 - 7973

CIBP @ 9780' with 35'cement

(Perfs 9807 + 9852 & 9994 - 10,092

← CIBP € 10,295 with 35' cement. Perfs 10,440-52 4 10,496-562

(CIBP @ 10,690' with 35' cement

Pefs 10,750 to 10,760

55" to 10,848 (1000 sx)