LINEMAND PROCEEDING TO A CONTROL OF THE CONTROL OF	771051511105	30-015-23820
	TION DIVISIC	e. c.ino
DISTRIBUTION P.O. BO		For: C-103 Revised 10-1-78
	V MEXICO 37501	
/ / / / / / / / / / / / / / / / / / /		ta, indicate Type of Leaso
3-NMOCC - AI		State X Fine []
1-J.L. Conqu	uest-Ft. Worth	5. State C41 & Gas Lease No.
1-File		B-8096
SUNDRY NOTICES AND REPORTS ON	I WELLS RECEIVED	
1,		7, Unit Agreement Name
OIL GAS OTHER-	SEP 1 4 198 1	
Name of Operator		8. Fam or Lease None
Threshold Development Company /	O. C. D.	Conoco 9 "A" State
Address of Operator	ARTESIA, OFFICE	9. Weil No.
		1
114 N. Big Spring St., Suite 1400, Midla	ind, Tx $\frac{79}{01-4558}$	10. Field and Pool, or Waldat
4. Location of Well		
UNIT LETTER G . 1980 FEET FROM THE NORTH	LINE AND 1980 FEET FRON	Undes. Turkey Track Morro
THE East LINE, SECTION 9 TOWNSHIP 195	S RANGE 29E NMPM	
	DE DE CD	12. County
15. Elevation (Show whether		
3396.1' GR	3413' KB	L Eddy []]]]]]
Check Appropriate Box To Indicate 1	Nature of Notice, Report or Ot	her Data
NOTICE OF INTENTION TO:	SUBSEQUENT	T REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OPNS.	PLUG AND ABANCONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLAYS	CASING TEST AND CEMENT JOB X	
PULL OR ALTER CASING CHANGE PLAYS		
	OTHER	
GTHER		
17. Describe Proposed or Completed Operations (Clearly state all pertinent des	tails, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.		•
1\ D: 11 - 4 7 7/0" belo to 11 ((0) mp	Danahad MD 12:30	0 25 01
1) Drilled 7-7/8" hole to 11,660' TD. Reached TD 12:30 p.m. 8-25-81.		
2) Schlumberger ran CNL-FDC, DLL-Micro-SFL, Cyberlook & Crossplot Porosity Logs		
8-27-81. Logger's TD (11,658').		
3) Set 287 jts. 5-1/2" OD 8RD (36 jts. (1464') 20# on bottom, 222 jts. (9067')		
17#, and 29 jts. (1114') 20# on top) N-80 LT&C casing at 11,645'. Cemented		
first stage as follows: Pumped 250 gals. mud flush + 2% KCl. Pumped 25 sx.		
scavenger cement (75/25 Pozmix + 0.6% Halad-22, 0.3% CFR-2, 5#/sx KCl) and		
500 sx Class H + 0.6% Halad-22 + 0.3	3% CFR-2 and $5#/sx$ KC	1. P.D. at 3:30 a.m.
8-29-81.		
4) Dropped bomb and opened ports on DV	tool at 9030'. Circu	lated 10 min.
5) Cemented second stage as follows: Pu		
25 sx scavenger (75/25 Pozmix + 0.69		
240 sx Class H + 0.6% Halad-22, 0.3%		
8-29-81. Cement did not circulate.	Crk-2 and 5#/SX kci	. F.D. at 5.00 a.m.
	es and set aline	
7) Released rotary tools at 8:30 a.m. 8-29-81.		
8) WOC 18 hrs. Tested 5-1/2" OD casing to 1000 psi for 30 min., held okay.		
9) Ran Temperature Survey, indicated TOC at 7785'.		
10) Waiting on completion unit.		
18. I hereby certify that the information above is true and complete to the best	of my knowledge and belief.	
*ICHEO fleggy a, Klaman TITLE ET	ngineer Assistant	Sept. 11, 1981
BIGHED SOLVER STATE OF THE		
(1) (1 Iness #	Shelly 804, District H	SEP 1 5 1081
TITLE		