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IL CONSERVATION DIVISION

P. O. BOX 2088

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Form C-103
Revised 10-1-78

SANTA FE, NEW MEXICO 87501

3-NMOCC - Artesia
1-Jay Conquest-Ft. Worth
1-File

NOV 30 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8096	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Threshold Development Company		8. Farm or Lease Name Conoco 9 "A" State
3. Address of Operator 114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undes. Turkey Track Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3396.1' GR, 3413' KB		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Completion ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU completion unit 9-24-81. Installed BOP. RU Reverse Unit.
- 2) RIH w/bit & casing scraper, DC's and 2-7/8" tubing. Tagged DV tool at 9026'. Drilled out DV tool & 4' cement. Circulated hole clean.
- 3) RIH w/tubing and tagged bottom at 11,543', 62' cement above float collar at 11,605'. Pressure tested annulus to 1000 psi, held okay. Displaced casing annulus w/5% KCl water. POH with tubing.
- 4) Schlumberger ran NGT log 9-28-81.
- 5) MI&RU GO Wireline. Ran GR and Cement Bond Log 7500-11544'.
- 6) RIH w/3-1/8" casing gun and perforated Morrow 11,190-11,208' w/2 JSPF, total 37 holes.
- 7) Ran tubing & packer. Halliburton spotted 2 bbls. 15% NE acid over perfs. Laid down 6 jts. tubing, removed BOP's and set packer at 11,059' and installed wellhead. Pumped 2 bbls. fluid. ISIP 2700 psi. Bled off pressure and made two swab runs.
- 8) Swabbed tubing down to 2500' F.S. Halliburton acidized perfs. w/4000 gals. 7-1/2% Mor-Flo BC w/500 SCF nitrogen/bbl using 20 ball sealers. Tubing developed a leak during acid stage. Casing annulus pressured up to 2800#. Started flush w/KCl water and leak sealed off. Had good ball action, but did not ball out. Total load 122 BF. 10-1-81. Continued on page 2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE Nov. 23, 1981

APPROVED BY Mike Williams TITLE Oil & Gas Division DATE DEC 1 1981

CONDITIONS OF APPROVAL, IF ANY:

- 9) Opened well on 1/4" choke and back flowed for 1 hour. Recovered acid, KCl water and nitrogen. Rigged up to swab and well flowed intermittently.
- 10) Developed leak in packer. RIH w/new Baker 5-1/2" Model R packer and 2-1/16" IJ tubing. Set packer at 11,030'.
- 11) Rigged up to swab. Recovered load water with some formation gas.
- 12) Rig down pulling unit and shut well in 10-15-81.
- 13) RIH w/72-hour BHP bomb. BHP at beginning of 72 hour shut in 530 psi; BHP at end 1733 psi. SITP 709#/72 hrs. Left well shut in.
- 14) SITP 2025 psi. Opened well on full choke and bled pressure down to 50 psi in 20 minutes. Shut well in 10-30-81.
- 15) SITP 1750 psi. Opened well on 1/2" choke and bled pressure down to 50 psi in 25 minutes. Well flowing formation gas with some water.
- 16) Shut well in 11-11-81. Will continue to evaluate well by pressure buildups and drawdowns.