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IL CONSERVATION DIVISIC

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SANTA FE, NEW MEXICO 87501

3-NMOCC-Artesia
1-J. L. Conquest-Ft. Worth
1-File

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8096	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -		MAR 30 1982		7. Unit Agreement Name	
2. Name of Operator		O. C. D.		8. Farm or Lease Name	
Threshold Development Company		ARTESIA, OFFICE		Conoco 9 "A" State	
3. Address of Operator		777 Taylor Street, Suite II-A, Fort Worth, Texas 76102		9. Well No.	
4. Location of Well		UNIT LETTER G, 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 9 TOWNSHIP 19S RANGE 29E NMPM.		10. Field and Pool, or Wildcat	
				Undes. Turkey Track Morrow	
15. Elevation (Show whether DF, RT, GR, etc.)		3396.1' GR, 3413' KB		12. County	
				Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU pulling unit 1-14-82. POH with tubing & packer.
- 2) RU CRC Wireline. Ran 4" casing gun. Perforated Lower Morrow 11,368-11,376' w/2 JSPF, total 17 holes.
- 3) RIH w/Baker "DB" packer w/extensions and plug and set at 11,300'.
- 4) RIH w/351 jts. (11,301.23') 2-1/16" IJ 8RD 3.25# N80 tubing and stung into packer.
- 5) SITP 0#. RU to swab. Made 8 swab runs, recovered 10 bbls. total fluid. Swabbed from S.N. Swabbed tubing dry, no gas.
- 6) RU Halliburton. Acidized w/1000 gals. 7-1/2% Morflo & BC, 1000 SCF N₂ per barrel. Flowed back for 30 min., recovered approximately 10 bbls.
- 7) SITP 175#. Opened well and bled off pressure. Gas would not burn.
- 8) RU to swab. FL 8000' from surface. Swabbed tubing dry to 10,700'. Recovered 10 bbls. fluid, no gas.
- 9) Shut well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE March 25, 1982
APPROVED BY W. A. Gessert TITLE SUPERVISOR, DISTRICT II DATE APR 5 1982
CONDITIONS OF APPROVAL, IF ANY: