| Submit 3 Copies to Appropriate District Office | Energy, N | State of New Me rals and Natural Re | | | Form C-103 Revised 1-1-89 |
|--|---|--|-----------------------|--|------------------------------|
| DISTRICT I P.O. Box 1980, Hobbs, NM | 88240 OIL CC | NSERVATIO P.O. Box 208 | | WELL API NO. | -23820 |
| DISTRICT II P.O. Drawer DD, Artesia, Ni | 4 88210 Sant | a Fe, New Mexico | 87504-2088 | 5. Indicate Type of Lease | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, | NM 87410 | • | NOV 2 5 1996 | 6. State Oil & Gas Lease No. B8046 | ELX FEE |
| (FORM C-101) FOR SUCH PROPOSALS.) | | | | A Lease Name or Unit Agreem | |
| 1. Type of Well: Oil. WELL. | GAS | отнея Х | | Conoco 9A | State |
| 2. Name of Operator | whold Develop | uent Co. | | 8. Well No. | |
| 3. Address of Operator | Taylor St, II-D | , Ft Worth, | TX 7610Z | 9. Pool name or Wildcar Turkey Track; M | cono |
| 4. Well Location Unit Letter G | . | | | • | ST Line |
| Section | Township | | | NMPM EDDY | County |
| | | Elevation (Show whether | DF, KKB, KI, GK, Ac.) | | |
| Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF | | | | | |
| | <u></u> | 10: | SUB | SEQUENT REPORT | OF: |
| PERFORM REMEDIAL WO | RK L PLUGA | ND ABANDON | REMEDIAL WORK | ALTERING | CASING |
| TEMPORARILY ABANDON | CHANG | E PLANS | COMMENCE DRILLING | OPNS. PLUG AND | ABANDONMENT |
| PULL OR ALTER CASING | | | CASING TEST AND CE | MENT JOB | |
| OTHER: | | | OTHER: COMMEN | E RE-ENTRY OPE | RATIONS X |
| 12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 11/14/96 MIRU pulling unit. SDFN. Dug workover pit & fenced. Daily cost includes cost of repairs | | | | | |
| 11/15/96 | to cavity around wellhead. NU BOP's. RU HLS, set blanking plug in "F" nipple in pkr @ 11,300'. FL @ 1,500' FS. RD HLS. RU pump truck, attempt to load tbg. Pumped 6 bbls fluid, well started circ. RD pump truck. RU HLS & fished blanking plug. Unseat 2 1/16" tbg from seal assembly & POOH w/351 jts tbg. LD 28 bad joints. RU HLS & run 5 1/2" gauge ring to 11,300', o.k. RIH w/5 1/2" CIBP & set @ 11,180' KB. RD HLS. SDFN. | | | | |
| 11/16/96 | RU pump truck, load hole. Pressure up on csg, would not hold. Pumped into csg leak @ 1/2 BPM @ 1,000#. PU RTTS & RIH w/pkr & tbg. Majority of boxes bad on 2 1/16" tbg. Lay down 2 1/6" tbg. SDFN. | | | | |
| 11/17/96 2 7/8" tbg delivered & unloaded. PU RTTS & 2 7/8" workstring & RIH to locate csg leak & test CIBP. Found hole in 5 1/2" csg @ 7,268-69'. Csg above & below hole & CIBP tested o.k. RIH to 11,155'. Will tag CIBP & strap out of hole on Monday a.m. Anticipate perforating 1st Morrow set on Tuesday a.m. SDFN. | | | | | |
| 11/18/96 | SDFD. | | | | |
| I hereby certify that the informa | tion above is true and complete to | , | | _ | 10/01 |
| SIGNATURE | | π | LE TETTO LEVIN CI | rgineer DATE - | 4/19/76 |
| TYPE OR PRINT NAME A | lan T. Davis | | | TELERIO | иено. <u>8178701</u> 483 |

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TEC 3 1 1996

CONDITIONS OF APPROVAL, IF ANY: