

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-23820
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 8096
7. Lease Name or Unit Agreement Name CONOCO 9A STATE
8. Well No. 1
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	
2. Name of Operator Threshold Development Co.	
3. Address of Operator 777 Taylor St., Suite II-D, Ft. Worth, TX 76102	
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The EAST Line Section 9 Township 19S Range 29E NMPM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3413 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: FINAL REPORT - RE-ENTRY Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

* See Attached *

RECEIVED

JAN 03 1997

OIL CON. DIV.
DIST. II

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Petroleum Engineer

DATE

12/20/86

TYPE OR PRINT NAME

Alan T. Davis

TELEPHONE NO.

817-870-1483

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JAN 8 1997

CONDITIONS OF APPROVAL, IF ANY:

RE-ENTRY REPORT

Threshold Development Company

Conoco 9 State #1

Eddy County, New Mexico

Objective: Test Additional Morrow and Strawn Pay

11/14/96 MIRU pulling unit. SDFN. Dug workover pit & fenced. Daily cost includes cost of repairs to cavity around wellhead.

11/15/96 NU BOP's. RU HLS, set blanking plug in "F" nipple in pkr @ 11,300'. FL @ 1,500' FS. RD HLS. RU pump truck, attempt to load tbg. Pumped 6 bbls fluid, well started circ. RD pump truck. RU HLS & fished blanking plug. Unseat 2 1/16" tbg from seal assembly & POOH w/351 jts tbg. LD 28 had joints. RU HLS & run 5 1/2" gauge ring to 11,300', o.k. RIH w/5 1/2" CIBP & set @ 11,180' KB. RD HLS. SDFN.

11/16/96 RU pump truck, load hole. Pressure up on csg, would not hold. Pumped into csg leak @ 1/2 BPM @ 1,000#. PU RTTS & RIH w/pkr & tbg. Majority of boxes had on 2 1/16" tbg. Lay down 2 1/6" tbg. SDFN.

11/17/96 2 7/8" tbg delivered & unloaded. PU RTTS & 2 7/8" workstring & RIH to locate csg leak & test CIBP. Found hole in 5 1/2" csg @ 7,268-69'. Csg above & below hole & CIBP tested o.k. RIH to 11,155'. Will tag CIBP & strap out of hole on Monday a.m. Anticipate perforating 1st Morrow set on Tuesday a.m. SDFN.

11/18/96 SDFD.

11/19/96 RIH & tag CIBP @ 11,181' KB. POOH w/tbg & pkr (345 jts 2 7/8"). LD pkr. PU TCP guns, PLS pkr, on-off tool RIH w/shooting assembly & tbg to 11,100'. Will spot pkr & guns in a.m. & shoot Morrow. SDFN.

11/20/96 RU WL truck, correlate pkr setting depth by using RA collar tag. RD WL truck. Set pkr @ 11,076'. Test pkr to 1,400# using 17 bbls of offsetting Morrow water. ND BOP's, NU wellhead. Tbg string makeup per attached diagram. Drop bar & fired guns, perfed Morrow @ 11,154-57' & 11,166-68' w/4 JSPF. Had immediate light blow at surface, died in 30 min. RU swab, tag fluid @ 7,000'. Made 3 swab runs, rec 17 bbls load water, well had good gas blow dying to weak blow in 1 hrs. Still had flare. SWIFN. At 7:00 this morning, 14 hr SITP = 130#.

11/21/96 14 hr SITP = 130#. Open well on 20/64" ck; in 5 min FTP = 100#, 10 min FTP = 75#, 15 min FTP = 50#. Open well on 40/64" ck, in 5 min FTP = 10#. RU swab. IFL @ 9,000' & scattered to SN @ 11,066'. Made 4 swab runs & rec 8 1/2 BF w/slight gas blow. Well dried up. SWIFN. Will acidize this a.m. 17 1/2 hr SITP = 130#.

11/22/96 17 1/2 SITP 130#. Open well on 20/64" ck. In 5 min FTP = 85#, 10 min FTP = 35#, 15 min FTP = 5#. RU swab IFL @ 11,000' & scattered. Rec 0 BF. RU Halliburton & acidize Morrow perfs w/1,500 gals 7 1/2% HCl w/additives. Formation broke @ 1/2 BPM @ 3,500#, increase rate to 4 BPM @ 4,750#. ISIP = 3,595#, 5 min = 3,377#, 10 min = 3,280#, 15 min 3,216#. RD Halliburton. TLTR = 101 bbls. Open well on 1" ck. Well flowed 22 BLW & died. RU swab. Made 11 swab runs & rec additional 76 BLW. Last swab run rec only 1/2 BLW. Had acid gas & formation gas by 8th & 9th runs. Gas would burn. Flare died down in 5-10 min after last run. TLR = 98 BBLS, TLTR = 3 BBLS. SWIFN. 14 hr SITP this a.m. = 33#.

11/23/96 14 hr SITP = 33#. Open well on 1" ck, bled down to 0# in 5 min. RU swab, IFL @ 10,000'. Made total of 3 swab runs, swab well dry, rec 4 BLW w/very sli gas blow dying off to no blow. ND wellhead, NU BOP's, release pkr & POOH w/tbg, pkr & shooting assembly. RU WL truck and set CIBP @ 11,120', dump 2 sx cmt on top. RD WL truck. SDFN.

11/24/96 PU RTTS & RIH w/tbg & pkr to 8030'. Set pkr, RU pump truck and test CIBP to 1500# for 15 min. Held O.K. POOH w/tbg & pkr. PU shooting assembly and RIH w/tbg and shooting assembly to 10,900' per the attached diagram. SDFN.

11/25/96 RU WL truck. Correlate pkr and shooting assembly depth w/RA tag. Set pkr & test pkr w/12 bbls of produced water. ND BOP's, NU wellhead. Drop bar and perf Morrow from 10,991-97' w/4 JSPF. No blow, sli vac on tbg. RU swab, IFL @ 10,500', made 4 swab runs and rec 12 BLW w/very sli oil show, swab well dry, very sli gas blow. SDFN. 14 hr SITP this a.m. was 0#. Will acidize 2nd Morrow zone today.

11/26/96 14 hr SITP = 0#. RIH w/swab, no fluid. Pulled run w/very sli gas blow. RU Halliburton & acidize perfs w/1,500 gals 7 1/2% NEFE, flush to perfs w/2% KCl w/clay stabilizer. Formation broke @ 1/2 BPM @ 4,900#, increase rate to 2 1/2 BPM @ 4,750#. ISIP = 4,100#, 5 min = 3,991#, 10 min = 3,834#, 15 min = 3,780#. TLTR = 98 BBLS. Open well on 1" ck, well flowed 4 BLW and died in 10 min. RU swab. Made 9 swab runs and swabbed well dry. Recovered additional 82 BLW. Total rec for day = 88 BLW, 10 BLTR. Well had constant 10' flare during 8th and 9th swab runs. Shut down for 1 hr in between runs and flare stayed constant. SWIFN. This a.m. 14 hr SITP = 750#.

11/27/96 14 hr SITP = 750#. Open well on 10/64" ck, FTP = 750# for 30 min., est. rate = 500 MCFPD. Open well on 16/64" ck, FTP = 725# for 20 min, est. rate = 1,066 MCFPD. Open well on 20/64" ck and FTP dropped to 100# in 30 min. Open well on 64/64" ck and bled well down to 5-10# FTP w/10-15' flare. RU swab. IFL @ 10,500' (SN @ 10,800'). Rec 1 BBL distillate. Put well on 16/64" ck and flowed for 4 hrs @ 20# FTP, est. rate = 30 MCFPD. Open well up to 64/64" ck & RIH w/swab. No fluid. SWIFN. This a.m. 16 hr SITP = 1,000#.

11/28 - 16 hr SITP 1,000#. Open well on 16/64" ck, in 5 min FTP = 950#, 10 min = 925#,
12/02/96 1 hr = 425#, 2 hrs = 50#. Open well up to 64/64" ck and blow down. Had constant flare throughout swab run. IFL @ 10,500' & scattered. Rec 1/2 BLW & 1/2 BBL distillate. RD swab. Put well on 16/64" ck, flow for 2 hrs @ 25# FTP, rate est @ 37 MCFPD. RU Pro Wireline & RIH w/BHP bombs to run buildup. Flow well for 1 hr with bombs in hole. BHFP prior to SI was 81#. SWI for 96 hrs, final measured BHP was 5,343#. SITP @ 96 hrs was 4,000#. SITP @ 7:00 this a.m. was 4,000# (115 hrs). Will flow test today. Buildup data attached.

12/03/96 115 hr SITP = 4,000#. Open well on 10/64" ck, in 2 hrs FTP had dropped to 1,725#. Open on 16/64" ck, in 4 hrs FTP had dropped to 37# and stabilized. Est rate = 54 MCFPD. Left well flowing overnight. This a.m. FTP = 30#, est. rate = 44 MCFPD. Will set blanking plug in profile and attempt Strawn completion. Will dual Morrow w/Strawn.

12/04/96 FTP = 30# on 16/64" ck, RU HLS Wireline & set blanking plug in profile nipple @ 10,919'. POOH w/WL, RD HLS. ND wellhead, NU BOP's. Rig up pump truck & load tbg w/2% KCl. Release tbg from pkr @ on-off tool & circ hole w/2% KCl. POOH w/tbg. Drop ball catcher. RU HLS & perf Strawn line from 10,312-24', 32-36', & 48-54' w/4 JSPF w/4" csg gun. RD HLS. SWIFN.

12/05/96 12 hr SICP = 425#. Open well, flared gas to pit, well died to small flare in 20 min. PU pkr & RIH w/10 jts tbg & well started kicking. Close pipe rams. WO brine water. Halliburton pump truck on location. Kill well w/65 bbls 10# brine, pump pressure max 700#, max rate = 1 BPM. POOH w/tbg & pkr. Installed stripping head. Place 1.86" profile nipple w/blanking plug above pkr. RIH w/tbg & pkr (tbg evacuated). Set pkr @ 10,237'. Blow pressure down on backside. ND BOP's, NU wellhead. Left backside valve cracked open to pit overnight. SDFD. Will acidize Strawn this a.m.

12/06/96 RU HLS slick line truck, equalize tbg and fish blanking plug. SITP = 275#. RU Halliburton, acidize Strawn Perfs w/2,500 gals 15% HCl + 80 ball sealers. Formation broke @ 4,500# @ 3.4 BPM. Had good ball action, no ball out. Max psi = 5,560#, max IR = 3.7 BPM, avg psi = 5,200#. TLTR = 119 bbls. ISIP = 4,800#, 5 min = 4,480#, 10 min = 4,255#, 15 min = 4,065#. Open well up on full ck & flowed for 1 hr 25 min, rec approx 30 BLW. RU swab. Made 6 swab runs & well KO flowing/unloading, died in 1 hr. Made 3 more swab runs, well flaring to pit. Last run rec 8 BF cutting 50% oil. Left well flowing to pit for 1 1/2 hrs. SWIFN. TLR approx 90 BLW. 29 BLTR. This a.m. 10 SITP = 800#. Will flow/swab test Strawn today.

12/07/96 10 hr SITP = 800#. Open well on 32/64" ck. Well blew down to 200# FTP in 20 min & fluid hit, 90% oil cut. Well blew down in 1 1/2 hrs. Oil cutting 20% @ end. RU swab. IFL @ 6,900'. Made 6 swab runs, fluid cutting 30% oil on last run. Rec total of 47 BF, now 18 BOL. RU test separator & frac tanks. Well making 58 MCFPD w/45# FTP @ end of day. SWIFN.

12/08/96 14 hr SITP = 950#. Water sample from yesterday CI = 64,000 ppm, formation water. Open well on 24/64" ck, well blew down to 200# in 40 min. FTP stabilized @ 50#, w/well making 55 MCFPD. RU swab & tag fluid @ 7,400'. Made 2 swab runs, rec 17 BF cutting 20% oil. Gas rate would increase to 85 MCF after swab dying to 65 MCF in 1 hr. RU ProTesters & run BHP survey. SWI for 72 hrs.

12/09/96 21 hr SITP 1,250#. This a.m. 39 hr SITP = 1,600#.

12/10/96 Well SI for BHP survey. Will pull bomb @ 5:00 p.m. today. Build up curves in a.m.

12/11/96 72 hr SITP = 2,150#. Pulled BHP survey (attached). Left well SION. This a.m. 86 hr SITP = 2,350#. Will flow test well & try to establish stabilized production rate against line pressure.

12/12/96 86 hr SITP = 2,350#. Open well on 16/64" ck. In 1 hr FTP = 1,450#. Continue to blow well down. Well stabilized @ 82# FTP making 29 MCFPD for 2 hrs on 14/64" ck. Open well up on 1" & RIH w/swab. IFL @ 6,800'. Made 2 swab runs, rec 20 BF cutting 20% oil. After 2nd run, rate increased to 54 MCFPD, dropping to 36 MCFPD in 1 hr. On 3rd swab run, no fluid entry in 1 hr. Put well on 1/2" ck making 39 MCFPD. Left well flowing overnight. This a.m. FTP = 82#, well making 20 MCFPD. CI from yesterday's water sample = 58,000 ppm.

12/13/96 FTP = 82# on 1/2" ck. Well making 20 MCFPD. RU swab. IFL @ 8,400', pulled from SN. Rec 8 BF cutting 20% oil. After swab FTP = 82#, well making 34 MCFPD. RU kill truck & load tbg. Unseat pkr, ND wellhead, NU BOP's. POOH w/tbg & pkr. SDFN. Will repair csg leak today. Put Strawn line on production.

12/14/96 PU RBP & RTTS & RIH w/same. Set RBP @ 7,350'. PUH 1 jt, RU Halliburton, set RTTS & test RBP to 1,000# for 10 min, held o.k. Release pkr, drop 2 sx sand on RBP. PUH & set RTTS @ 6,997'. Test backside to 500#, held o.k. Est circ rate through csg hole @ 0.7 BPM @ 1,000#. Sqz hole w/50 sx cmt in stages, backside broke to 2 BPM @ 1,600#. Over displace cmt through csg hole. RD Halliburton. Hold 500# on tbg. SDFN.

12/15/96 RU Halliburton. Re-squeeze hole w/150sx cmt in stages, final sqz pressure = 2,000# and well locked up. SWIFN.

12/16/96 Release pkr & POOH w/tbg & pkr. WOC. Will drill out cmt & test sqz today.

12/17/96 PU bit, scraper & 6 DC & RIH w/tbg & drlg assembly. Tag cmt @ 7,105', drld cmt to 7,319', lost 10 bbls fluid while drlg 7,280-7,313'. Pressured up on csg to 1,000#, would not hold, 0# in 6 min. RIH to clean sand off RBP. Tag RBP @ 7,415'. Set RBP @ 7,350', RBP has moved down hole. Circ @ 7,415' for 1 1/2 hrs, had 1" flow out 8 5/8" csg. RD reverse unit, POOH w/5 stands, SDFN.

12/18/96 POOH w/remaining thg. PU retrieving tool & RIH w/thg & retrieving tool. Tag RBP @ 7,415'. Circ hole w/2% KCl. Latch on to RBP & open bypass. Vent gas up thg. Attempt to kill well but couldn't, WO brine water. Kill well. POOH w/thg & RBP. SDFN. Will run csg inspection log today.

12/19/96 SICP = 450#, bled well down, load hole. RU Wedge Wireline & run csg inspection log from 10,000-2,000'. Identified several troubled areas in production csg from 7,200-7,300' & 4,200-4,800'. RD WL Co. SDFN. Will run production pkr & swab Strawn back in today.

12/20/96 SITP = 450#, blew well down. RU & fish ball catcher w/sand line. PU production pkr assembly per attached diagram & RIH w/thg & pkr assembly. Set pkr @ 10,255'. ND BOP's, NU wellhead. RU swab, made 12 swab runs, rec approx 80 BLW w/strong gas blow. Last run pulled from SN w/10% oil cut. SWION. This a.m. 12 hr SITP = 800#.

12/21/96 SITP 800#, blow well down in 45 min, RU swab. RIH & tag fluid @ 5,400'. Made 6 swab runs, rec 45 BF cutting 10% oil. Shut well in. RD pulling unit. Release rig.

12/22/96 SITP = 1,325#. Moved 15 jts 2 3/8" thg (flowline) & two 210 stock tanks to location. Built tank battery pad. Set tanks. Filled working pit, built part of flowline.

12/23/96 SITP = 2,325#. Moved in catwalk & stairway, tried to hang but couldn't due to high winds. SDFN.

* FIRST SALES 12/27/96 - SOLD 164 MCF w/850# FTP ON 5/64" CK