

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-23820

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

88096

7. Lease Name or Unit Agreement Name

Conoco 9A STATE

8. Well No.

1

9. Pool name or Wildcat

Turkey Tract Strawn GAS

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Threshold Development Co

3. Address of Operator

777 Taylor St., Ste II-D, Ft. Worth, TX 76102

4. Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 1980' Feet From The EAST Line

Section

9

Township

19 S

Range

29 E

NMPM

EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3413 KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Pulling unit. NU BOP's. Kill well w/10# brine.
2. Release PLS pkr, POOH w/tbg, pkr, On-Off tool, LD pkr & On-Off tool.
3. RU WL co & set CIBP #1 @ 10,250', dump 5 sx cmt on top (38' in 5-1/2").
4. RIH w/tbg to 10,200' pump 125 bbls of 9.5# mud into hole, est top of mud @ 5000', PUH to 9755' (top of Cisco), RU cmt'g company, pump 25 sx cmt Plug #2, PUH to 8981 (top of Wolfcamp), pump 25 sx Plug #3, PUH to 6851' (top of Bone Springs, Abbo not present), pump 25 sx Plug #4. POOH w/tbg, leave approx 3100' tbg in derrick, LD rest. RD cmt'g company.

*Binegel between all com. Tplugs. *Notify NMOCD to witoy Pdr (SEE NEXT PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Petroleum Engineer

DATE

2/17/98

TYPE OR PRINT NAME

Alan T. Davis

TELEPHONE NO.

8178701483

(This space for State Use)

APPROVED BY

mesd Steinfeld

TITLE

Field Rep II

DATE

3/10/98

CONDITIONS OF APPROVAL, IF ANY:

Conoco 9A STATE #1
9A (cont)

* 100' cmt plug 50' in / 50' out 5 1/2" csg stub. TAG

5. RU WL co and cut 5-1/2" csg @ 6500'. Pull and LD csg.
6. RIH w/tbg to 3050' and set 100' plug (50 sx) from 3050 to 2950. PUH to 2500' Wait 4 hrs and tag plug, note depth. PUH to 385', set 100' (35 sx) plug from 385' to 285'. PUH and set 10 sx plug @ sfc. Cut off csg, weld on cap.
7. RD pulling unit, release rig.