

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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Form C-103  
Revised 10-1-79

SEP 14 1981

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease

State ☒ For ☐

5. State Oil & Gas Lease No.

State 648

7. Unit Agreement Name

North Millman Unit

8. Farm or Lease Name

North Millman Unit

9. Well No.

3

10. Field and Pool, or Wildcat

South Millman Morrow

OIL WELL ☐

GAS WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation /

Address of Operator

207 South 4th St., Artesia, NM88210

Location of Well

UNIT LETTER K 1650 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 8 TOWNSHIP 19S RANGE 28E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)

3536' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 9:00 AM 8-28-81. Ran 9 joints of 13-3/8" 48# H-40 ST&C casing set at 400'. 1-Notched guide shoe set at 400'. Flapper float insert at 352'. Cemented w/400 sacks Class "C", 1/4#/sack Celloflake & 2% CaCl<sub>2</sub>/sack. Compressive strength of cement 1925 psi at 90 degrees in 12 hrs. PD 4:33 AM 8-29-81. Bumped plug to 500 psi, released pressure & float held okay. Circulate 35 sacks to pit. WOC 12 hrs. Reduced hole to 12-1/4". Nippled up & tested to 1000 psi, okay. Drilled plug & resumed drilling. TD 2530'. Ran 63 joints of 8-5/8" casing as follows: 4 joints 32# K-55 ST&C, 58 joints of 8-5/8" 24# K-55 ST&C, 1 joint of 8-5/8" 32# J-55 ST&C casing set at 2530'. 1-Texas Pattern guide shoe at 2530'. Flapper float insert at 2487'. Cemented w/920 sacks Pacesetter "C", 1/4#/sack Ceoloseal & 2% CaCl<sub>2</sub>. Tailed in w/300 sacks Class "C" 2% CaCl<sub>2</sub>. PD 1:00 PM 9-2-81. Bumped plug to 500 psi, released pressure & float held OK. Cement circulated 25 sacks to pit. WOC 18 hours. Nippled up & tested BOP to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug & resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Amato

TITLE Engineering Secretary

DATE 9-10-81

APPROVED BY Mr. Williams

TITLE GIL AND GAS REG. ACTION

DATE SEP 16 1981

CONDITIONS OF APPROVAL, IF ANY: