

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 20118
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

OCT 15 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State 648

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator Yates Petroleum Corporation		
2. Address of Operator 207 South 4th St., Artesia, NM 88210		
3. Location of Well UNIT LETTER K, 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 19S RANGE 28E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.) 3536' GR		
12. County Eddy		
7. Unit Agreement Name North Millman Unit		
8. Farm or Lease Name North Millman Unit		
9. Well No. 3 South Millman Morrow		
10. Field and Pool, or Whident South Millman Morrow		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Casing, Perforate <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11280'. Ran 272 joints of 4-1/2" 11.6# N-80 8rd casing set at 11280. 1-guide shoe at 11280'. Float collar at 11239'. Cemented w/385 sacks 50/50 Poz. 16% CF-9, .3% TF-4 and 3% KCL. Tailed in w/345 sacks Class II 3% KCL, .5% TF-4 and .6% CF-9. PD 3:45 PM 10-3-81. Bumped plug to 1500 psi, released pressure and float held okay. WOC. WIH w/tubing conveyed gun and perforated 11003-11008' w/20 .50" holes. Well stabilized and flowed 425# on 3/4" choke = 6.75 mmcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wanda L. Gressett</u>	TITLE <u>Engineering Secretary</u>	DATE <u>10-13-81</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>ENGINEERING SECRETARY</u>	DATE <u>10-13-81</u>
CONDITIONS OF APPROVAL, IF ANY:		