STATE OF NEW MEXICO							
LIGY AND MINEBALS DEPARTMENT			Form C-104 Revised 10-1-78				
	OIL CONSERVATION DIVISION		SECTIVED				
DISTRIBUTION		OX 2088	A CONTRACTOR OF D				
n.e. 17	SANTA FE, NE	W MEXICO 87501	0.07 = -				
57 5.4.6.			OCT 1 5 1981				
ANSPORTER OIL /		OR ALLOWABLE	O. C. D.				
OAL /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
PROMATION OFFICE			S Service				
Yates Pet	roleum Corporation /						
Address 207 South	4th St., Artesia, NM 882	10					
Reason(s) for filing (Check proper b		Other (Please explain)					
Cow Well	Change in Transporter of:						
Change in Ownership	Oil Dry C Casinghead Gas Cond	Cas					
change of ownership give name							
ad address of previous owner							
ESCRIPTION OF WELL AN		Carrotte	······				
North Millman Unit	Well No. Pool Name, Including 3 South Millman		Cedee				
.ecation			ederal or Fee State 648				
Unit Letier K :	1650 Feet From The South	Ine andFeet F	rom The West				
Line of Section 8 7	anship 195 Range	28E , NMPM,	Eddy Cou				
ESIGNATION OF TRANSPO Tome of Authorized Transporter of C	RTER OF OIL AND NATURAL G		pproved copy of this form is to be sent)				
Navajo Crude Oil Pur	· · · · · · · · · · · · · · · · · · ·	Box 159, Artesia, NM	•				
iome of Authorized Transporter of C		Address (Give address to which a	pproved copy of this form is to be sent)				
Transwestern Pipelin		P.O. Box 2521, Houst	·····				
well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rge. K 8 19s 28e	is gas actually connected? Yes	When approx 4-6-wks 12-11-81				
this production is commingled v OMPLETION DATA	with that from any other lease or pool,	, give commingling order number:					
	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. R				
Designate Type of Complet		X					
Pate Spudded 8-28-81	Date Compl. Ready to Prod. 10-9-81	Total Depth 11280'	P.B.T.D. 11203				
iovations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth				
3536' GR	Morrow	11003'	10997'				
11003-11008	,		Depth Casing Shoe				
	·····	D CEMENTING RECORD	11280'				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17-1/2"	13-3/8"	400'	400				
12-1/4"	8-5/8"	2530'	1220				
7-7/8"	4-1/2"	11280'	7.30				
ST DATA AND REQUEST I	FOR ALLOWABLE (Text must be a	<u>1 10997'</u>	oil and must be equal to or exceed top a				
E WELL	able for this di	epth or be for full 24 hours)					
ate First New Oil Run To Tonks	Date of Test	Preducing Method (Flow, pump, go	s lift, etc.)				
-ngth of Test	Tubing Pressure	Casing Pressure	Choke Size				
tual Prod. During Test	Oli-Bble.	Water-Bbls.	Gas - MCF				
, <u></u>	1						
S WELL		·					
ciual Prod. Teet-MCF/D 281	Length of Test 1 hour	Bbis. Condenaute/MMCF	Gravity of Condensate				
ining Mathod (pitol, back pr.)	Tubing Presewe (Shut-in)	Cueing Pressure (Shut-in)	Choke Size				
Back Pressure	425	Packer	3/4"				
ERTIFICATE OF COMPLIAN	CE		ATION DIVISION				
weaky castify that the rules and	regulations of the Oil Conservation	APPROVED DEC 2 8	1381				
vision have been complied with and that the information given ave is true and complete to the best of my knowledge and belief.		11 (1. Gressett					
		BY					
		TITLESUPERVISOR, L	MST SICK II				
		11	in compliance with RULE 1104.				
(Signature)			lowable for a newly drilled or deeps spanied by a tabulation of the devia				
Engineering Secretary (Tule) 10-13-81		tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of own					
				• (D	ate)		iorter, or other such change of condit must be filed for each pool in mult
					Í	Completed wells.	the read to see poor in mult

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