GTATE OF NEW MEXICO NGY AND MINUBALS OLPAHIMENT Distance states Distance states Distanc	P. O.	VATION DIVIS, JN BOX 2088 RECEIVED BY EW MEXICO 87501	
		FEB 19 1986	
Inanipenten Oik V	REQUEST A	AND O. C. S.	
	AUTHORIZATION TO TRAI	NSPORT OIL AND NATELEST GAS	
Conoco Inc.			
Address	, Hobbs, New Mexico 8824	 ഹ	
Reason(s) for filing (Check proper bo	•;	Other (Please explain)	
Recompionian	Change in Transporter el: Oli X Dry	con of 150 BO for the	equest a test allowable month of February 1986.
Change in Ownership	Cesinghead Gas 🚺 Can		n shut in since Conoco
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	I.F.A.S.F	Formation T 75-4	
Debbie	1 Cisco Car		Lease 1.
Location Unit Letter: 660	Feel From TheEast	1980	South
1 11	205	24F F	ddy
Line al Section II T. mahip 2003 Range 24E , NMPM, Edity Count			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL C	Asciess (Give address to which appro	we copy of this form is to be sent
Conoco Inc. Surface Tra		P. O. Box 2587, Hobbs, N	ew Mexico 88240
Name of Authorized Transporter of Ca	singhead Gas 🔄 or Dry Gas 🔤	Address (Give address to which approv	ved copy of this form is to be sens; -
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 11 205 24H	is gas sciusily connectes? When I NO	
f this production is commingled wi	th that from any other lease or pool		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Baca Same Resty. Dill. H
Designate Type of Completic	on $\leftrightarrow$ ( $\lambda$ ) Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
		· · · · · · · · · · · · · · · · · · ·	
Cievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pey	Tubing Depth
Periorellons 7754' - 7766'			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
FEST DATA AND REQUEST FO	able for this a	after recovery of total volume of load oil e lepth or be for full 24 hours;	
Date First New Oil Hun To Tanks	Date of Tees	Producing Method (Flow, pump, gas dif	1, 6(6.)
Length of Teet	Tubing Pressure	Casing Pressure	Chate Site
Actual Prod. During Teet	011- BH4.	Weler - Bala.	Cas - MCF
TAS WELL	Longth of Tost	Bbis. Condensate/MMCF	Crevity of Condensate
Teeling Method (publ, back pr.)	Tubing Pressure (Shat-La )	Cooing Pressure (Satt-La)	Cheke Size
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Oll Conservation ivision have been complied with and that the information given		APPROVEDFEB 21 1986 19	
nove is true and complete to the	test of my knowledge and belief.	DYOriginal SiaLes A. Cler	
fer t. Com		TITLE Supervisor District II	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or despe	
(Sigherwe) Administrative Supervisor		well, this form must be accompany tests taken on the well in accom	sance with AULE 111.
(Tule	•)	All sections of this form must be filled out completely for all able on new and recompleted wells.	
February 17, 1986		Fill out only Sections 1. II. III, and VI for changes of own well name or number, or transposter, or other such change of conduc	