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1 mit 5 Copies ropriate District Office	State of New Energy, Minerals and Natural		NECCI JEForm C-104 Wetvised 1-1-89 V See Instructions (T
<u>TRICT I</u> . Box 1980, Hobbs, NM 88240	OIL CONSERVAT	ION DIVISION	JUN 2 0 1999 Hom of Page UND
T <u>RICT II</u> . Drawer DD, Anesia, NM 88210	P.O. Box Santa Fe, New Mexi	2088	O. C. D. ARTESIA, OFFICE
TRICT III O Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZATION	
	TO TRANSPORT OIL A	Well .	API No.
ETATOR VATES PETROLEUM CORPORA	ATION		30-015-23890
ldress 105 South 4th St., Arte	esia, NM 88210		
ason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
SCOMDIE LIVE	Oil 🕅 Dry Gas	EFFECTIVE DATE J	une 19, 1991
hange in Operator	Casinghead Gas Condensate		
change of operator give name d address of previous operator			
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formation	of Lease No.
case Name Sara AHA Com		r Draw Upper Penn	Federal or Fee
ocation	1000	1th 660	Feet From The East Line
Unit LetterI	1980 Feet From The Sou	ith line and 660	
Section 11 Township	20S Range 24E	, NMPM,	Eddy County
	SPORTER OF OIL AND NATUR	AL GAS	
lame of Authorized Transporter of Oil	TXX) or Condensate	Address (Give address to which approv PO Box 702068, Tulsa	ed copy of this form is to be sent)
Amoco Pipeline Co C	Dil Tender Department	Address (Give address to which approv	ed copy of this form is to be sent)
lame of Authorized Transporter of Casing Yates Petroleum Corpor	ation	105 South 4th St., An	rtesia, <u>NM 88210</u>
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes	ren ? 7-11-90
ive location of tanks.	I 11 20s 24e from any other lease or pool, give commingli		
V. COMPLETION DATA			Plug Back Same Res'v Diff Res'v
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deeper	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Ivalle of Flodicity Followien		Depth Casing Shoe
Perforations			Lepin Casing Silve
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	THE FOR ALLOWARIE		
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allowable fo	r this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	(yī, č ic.)
1 dest Text	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tuong resure	DU	Gas- MCF
Actual Prod. During Test	Oil - Hols.	Water - Bbls.	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			
	Tubing Pressure (Shut-in)		
VI OPERATOR CERTIF			RVATION DIVISION
the state when the sales and re-	CATE OF COMPLIANCE	11	RVATION DIVISION
I hereby certify that the rules and re Division have been complied with a	CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above	11	
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief.	Date Approved	JUN 2 4 1991
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of m Accumuta	CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief.	Date Approved	JUN 2 4 1991 NAL SIGNED BY
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of m Accurate Signature Juanita Goodlett	CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief. <u>Udua</u> - Production Supervisor	Date Approved ByORIGIN	JUN 2 4 1991 NAL SIGNED BY
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of m Accuminta	CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief.	Date Approved ByORIGIN	JUN 2 4 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

white TTT.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.