	ED STATES	NM OIL CON		FORM APP Budget Bureau N		A.
	T OF THE INTERIOR AND MANAGEMENT	Artesia, NM		Expires: Mare Lease Designation an	ch 31, 1993	
SUNDRY NOTICES	AND REPORTS ON WE	LLS	6.	Fee Leas		045
Do not use this form for proposals to dri Use "APPLICATION FOR	II or to deepen or reentry R PERMIT—" for such pro	to a different reser posals				
SUBMIT	IN TRIPLICATE		7.	If Unit or CA, Agre	ement Designa	ition
Type of Well       Oil     Gas       Well     Well   Other			8.	NMNM 825 Well Name and No.		<u> </u>
Name of Operator YATES PETROLEUM CORPORATION - Address and Telephone No.	(505)	748–1471)		Sara AHA API Well No. 30-015-2389		
105 South 4th St., Artesia, 1			10.	Field and Pool, or I	Exploratory Ar	
Location of Well (Footage, Sec., T., R., M., or Survey D 1980' FSL & 660' FEL of Secti	scription) on 11-T20S-R24E (Un	£B1) () 1991		Outh Dagger County or Parish, S Eddy Co	State	lpper P
CHECK APPROPRIATE BOX(	s) TO INDICATE NATU	RE OF NOTICE, F	EPORT,			
TYPE OF SUBMISSION		TYPE OF AC				
X Notice of Intent	Abandonmer	nt		Change of Plans		
Subsequent Report	Recompletio	uck		New Construction Non-Routine Fram Water Shut-Off		
Final Abandonment Notice	Casing Repa		ing,	Conversion to In Dispose Water	-	
give subsurface locations and measured and true verting Please see the attached form for the list of the attached The battery is located at the facility diagram.	for surface comming wells.	ling, off leas				
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		· · · .				
4. I hereby certify that the foregoing is true and correct						
Signed Kusty Klein		tion Clerk		DateJanua	iry_12,	<u>1994</u>
4. I hereby certify that the foregoing is true and correct Signed		tion Clerk Toleura Engineer			<u>нту 12,</u> Ч/94	1994

#### WELLS GOING INTO SARA AHA COM #1 BATTERY LOCATED NESE OF SECTION 11-T20S-R24E

## CA No.: NMNM82527:

Sara AHA Com #1, NESE (Unit I) of Section 11-T2OS-R24E, Eddy Co., NM Sara AHA Com #4, SWSE (Unit O) of Section 11-T2OS-R24E, Eddy Co., NM Sara AHA Com #5, SESW (Unit N) of Section 11-T2OS-R24E, Eddy Co., NM Sara AHA Com #6, SESE (Unit P) of Section 11-T2OS-R24E, Eddy Co., NM Conoco AGK Federal Com #10, NWSE (Unit J) of Section 11-T2OS-R24E, Eddy Co., NM

#### CA No.: NMNM84622:

Sara AHA Com #3, NENE (Unit A) of Section 11-T2OS-R24E, Eddy Co., NM Saguaro AGS Federal Com #6, SWNE (Unit G) of Section 11-T2OS-R24E, Eddy Co., NM Saguaro AGS Federal Com #13, NWNE (Unit ) of Section 11-T2OS-R24E, Eddy Co., NM Sara AHA Com #8, SENE (Unit H) of Section 11-T2OS-R24E, Eddy Co., NM

## CRA BLM FORMAT

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Well

# APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE AND MEASUREMENT APPROVAL

# This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management P. O. Box 1778 Carlsbad, New Mexico 88221-1778

Yates Petroleum Corp. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. <u>CA NMNM82527</u>; Lease Name: <u>Sara AHA Com</u>

Conoco AGK Fed Com #10

<u>Well</u> No.	Loc.	Sec.	Twp.	<u>Rng.</u>	Formation	
<u>AHA #1</u>	<u> </u>	<u>11</u>	<u>205</u>	<u>24E</u> 24E	<u>Canyon</u>	
AHA #4 AHA #5 AHA #6	N	$\frac{11}{11}$	<u>205</u> 205	<u>_24E</u>	<u>Canyon</u>	
AHA #6 AGK #10	<u>P</u> J	$\frac{11}{11}$	<u>205</u> 205	<u>24E</u> 24E	<u>Canyon</u> Canyon	

with hydrocarbon production from the following formation(s) and well(s) on Federal lease No.CA\_NMNM 84622 ; Lease Name: <u>Sara AHA Com</u> Saguaro AGS Fed Com

No.	Loc.	Sec.	Twp.	Rng.	Formation
AHA #3	A	11	<u>205</u>	<u>24E</u>	<u>Canyon</u>
AHA #8	H	11	205	<u>24E</u>	Canyon
AGS #6	G	11	<u>205</u>	<u>24E</u>	Canyon
AGA #13	<u> </u>	11	205	24E	Canyon

Production from the wells involved is as follows:

Well Name and No.	BOPD	<u>Oil Gravity</u>	MCFPD
Sara AHA Com #1 Sara AHA Com #4 Sara AHA Com #5 Sara AHA Com #6 Conoco AGK Fed Com #10 Sara AHA Com #3 Sagauro AGS Fed Com #6 Sagauro AGS Fed Com #13 Sara AHA Com #8	5 27 64 57 27 135 45 117	4/1.3 4/1.3 4/1.3 4/1.3 4/1.3 4/1.3 4/1.3 4/1.3 4/1.3	<u>30</u> <u>218</u> <u>454</u> <u>55</u> <u>203</u> <u>241</u> 12(0 <u>347</u>
bala mini oom «o	<u> </u>		

Continued....

#### Continued:

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at <u>NESE</u>, Sec.<u>11</u>, T <sup>20</sup> S, R <sup>24</sup> E, on lease No. <u>CA NMNM82527</u> EddyCounty, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

Oil from each individual well will be measured by positive displacement, temperature compensated metering equipment prior to commingling on the surface. Gas from the wells will also be metered separately.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Signature:

Name: Rusty Klein

Title: Production Clerk

Date: January 12, 1994



Yates Petroleum Corporation NEW WEXICO SEC. 10, 11 T20S-R24E



A) 500 BBL OIL S	Storage					
B) 500 BBL WATER						
C) 210 BBL B5+W						
D) 750 BBL GUNBAI						
E,) SARA #1		GI) SARA #1	METER	RUN		
E2) SARA #4	SEPERATOR	G2) SAra #4	METER	RUN		
E3) SAGUAro A65 #6	SEPERHTOR.	63) SAGUAro #6	METER	Luw		
EH) SARA #3	SEPERATOR	G4) SARA #3	METER	Luio		
E5) Convors AlFK #10	SEPERAKK	G 5) SARA # 5	METER	Lun		
E. ) SARA #5	SEPERATOR	G6) SAEH #6	METER	low		
E, ) ShRH #6	Siever, Alex	67) SAGUAro 13	METER	Run		
E <sub>8</sub> ) SAGUHRO #13	Seder Atoc	68) CONDES AG-K#10	METER	Row		
Eq) SARA #8	SEPENATOR	69) SARA #8	METER	low		
F2) SARA #4	WATER KNOL	Kout				
F3) SAGUHO #6	WATEr Knock	Kout				
F4) SARA #3	WATER MOREK	ουΓ				
F5) Coroco #10	WATER KNOW	cu T				
F6) SALA # 5	WATER Knock	Scut		منت <sup>ر</sup> مند		
F7) SARH #6	WATER ANDER	Kout		and the second		
F8) SAGONTO #13	WATER MALL	<sup>N</sup> out				
F9) SArA #8	LUATER MARC	Necit		ž		
1) Oil Fill Lines SEAled Closed During SAlles						
2 Oil Equalizer SEAled Closed During SALES						
3 OIL SALES SEALED CLOSED Excopt during SALES						
(4) Emergency draw Lines Staled Clusted						
5 WATER TO AN APProv	ien disposit	System				