

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

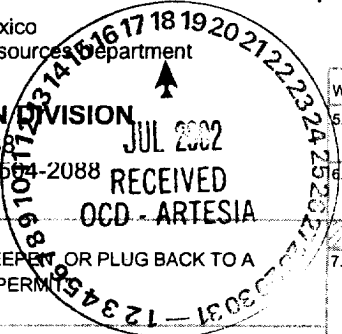
DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088



WELL API NO. 30-015-23890

5. Indicate Type of Lease

State ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SARA AHA COM

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE " APPLICATION FOR PERMIT TO
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☒

WELL ☐

OTHER

2. Name of Operator

Yates Petroleum Corporation

8. Well No

1

3. Address of Operator

105 South 4th., Artesia, NM 88210

9. Pool Name or Wildcat

DAGGER DRAW UPPER PENN

4. Well Location

Unit Letter **I**

: 990

Feet From The

SOUTH

Line and

660

Feet From The

EAST

Line

Section 21

Township 18S

Rang 20

29E

NMPM

EDDY

COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION PROPOSES TO PLUG AND ABANDON AS FOLLOWS:

1. MIRU WSU & all safety equipment. No casing recovery will be attempted. TOH w/ tubing.
2. RU WL to make a gauge ring to run to 7604', if necessary make a bit & scraper run. WL set CIBP @ 7604' & cap CIBP with 35' cement. TIH w/ tubing & load hole w/ plugging mud. Keep wellbore loaded w/ mud.
3. TIH w/ tubing & load hole w/ plugging mud. Spot a 15 sk Class C w/ 2% CaCl2 plug from 5450'-5550'. Pull tubing up hole & circ clean. WOC 2-1/2 hours & tag plug; reset if necessary. 100' plug inside & outside casing. 5100-5200'
4. Move tubing to spot a 15 sk Class C w/ 2% CaCl2 plug from 3312'-3412'. Pull tubing up hole & circ clean. 100' plug inside & outside casing. 4790'
5. Move tubing to spot a 15 sk Class C w/ 2% CaCl2 plug from 1150'-1250'. across the intermediate casing shoe. Pull tubing up hole & circ clean. WOC 2-1/2 hrs & tag plug; reset if necessary. 100' plug inside & outside casing. 2026-2126
6. Move tubing to spot a 15 sk Class C w/ 2% CaCl2 plug from 365'-465', across the surface casing shoe. Pull tubing up hole & circ clean. POH; WOC 2-1/2 hrs & tag plug; reset if necessary.
7. Spot a 15 sk Class C cement plug at surface.

continued on next page-

I hereby certify that the information above is a true and complete statement to the best of my knowledge and belief.

SIGNATURE

Donna Clark

TITLE

Regulatory Technician

DATE

7/16/02

TYPE OR PRINT NAME

DONNA CLARK

TELEPHONE NO.

505-748-1471

(This space for State Use)

APPROVED BY

TITLE

Gail Sep

DATE

AUG 5 2002

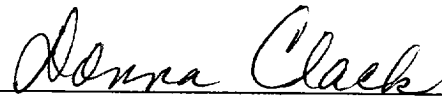
CONDITIONS OF APPROVAL, IF ANY:

Notify OCD 24 hrs. prior to any work done

YATES PETROLEUM CORPORATION
SARA AHA COM #1
SECTION 11-T20S-R24
EDDY COUNTY, NM

8. Remove all surface equipment & weld dry hole marker per regulations.

If the wellbore meets certain requirements such as casing integrity & capacity, it is proposed to place several cubic feet of gas treating catalyst in the wellbore & between the Cement plugs. Special marking will be placed on the dry hole marker to identify this procedure.

A handwritten signature in cursive script, reading "Donna Clack", is written over a horizontal line.

DONNA CLACK
REGULATORY TECHNICIAN
JULY 16, 2002