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100 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 22 '90

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Jack Phem - ns ✓	Well API No.	
Address	8216 Chicago Ave., Lubbock Texas 79474		
Reason(s) for Filing (Check proper box)	☐ New Well ☐ Change in Transporter of: ☐ Completion ☐ Oil ☒ Dry Gas ☐ ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
Change of operator give name and address of previous operator			

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
M'fadden fed	4	Shugart (Y, SR, & G)	State, Federal or Local	LC029353A
Location	Unit Letter	Feet from the	North Line and	Feet from the
	A	990'	North	East
	Section	Township	Range	County
	3	19 S	31 E	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)					
Pride Pipeline Company	P.O. Box 2436 Abilene Texas 79604					
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp	Rge	Is gas actually connected?	When?
	1 A	13	19 S	31 E	No	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Top Oil Gas Pay	P.B.T.D.	Tubing Depth	Depth Casing Shoe		
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation							
Perforations								

HOLE SIZE	TUBING, CASING AND CEMENTING RECORD	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE		

TEST DATA AND REQUEST FOR ALLOWABLE

Oil Well (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			posted ID-3 1-26-90 Chg LT-NRC

Gas Well	Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate M/MCF	Gravity of Condensate
Testing Method (pilot, back pr)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size	

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature	Glen Phemans - Agent
Printed Name	
Date	1-22-90 806-866-4047

OIL CONSERVATION DIVISION

Date Approved JAN 25 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable for new and recompleted wells.