

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OIL (SUBMIT IN DUPLICATE)

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-045276	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>DRY HOLE</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME PRESTON Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNB + 1980' FEL At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO. 30-015-23903		10. FIELD NO. <u>WILDCAT</u> <u>Cisco/MORROW</u>	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34-T205-R248	
15. DATE SPUNDED 10-13-81		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 11-24-81		13. STATE NM	
17. DATE COMPL. (Ready to prod.) DRY		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3719'	
20. TOTAL DEPTH, MD & TVD 9750'		21. PLUG, BACK T.D., MD & TVD NA	
22. IF MULTIPLE COMPL., HOW MANY? NA		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DRY HOLE - All zones tested were Non-Commercial		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	54.5 #	500'	17 1/2"
7"	26 #	9596'	8 3/4"
CEMENTING RECORD			
300 SX class C, 200 SX tan			
3130 SX			
25 SXs			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	7829'		
31. PERFORATION RECORD (Interval, size and number)			
PERF MORROW 9192'-9242', ATOKA 8624'-8669', Lower Cisco 7832'-7854', upper Cisco 7424'-7670', Wolfcamp 7388'-7399			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9192-9242		75 SX CLASS H	
8624-8669		75 SX CLASS H	
7832-7854, 7424-7670		100 SX CLASS C	
7388-7399		39 SX CLASS H	
33. PRODUCTION			
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NA	
DATE OF TEST NA		WELL STATUS (Producing or shut-in) Shut IN	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>D.E. Kinney</u>		TITLE <u>Administrative Supervisor</u>	
DATE <u>5-26-88</u>		DATE <u>5-26-88</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
JUL 24 1988
SJS

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				ABO	5170	-14137
				Wadice m	5812	-2079
				Cisco	7417	-3684
				Shawano	8320	-4587
				A tula	8630	-4897
				Norwich	8855	-5122