

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Preston Fed. No. 2

9. API Well No.

300152390300

10. Field and Pool, or Exploratory Area

South Dagger Draw

11. County or Parish, State

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUN 1 1992

C. C. D.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name or Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL

Sec. 34, T-20S, R-24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to plug and abandon this well according to the attached procedure.

RECEIVED  
APR 22 10 02 AM '93  
CARLO ARELLANO  
FOE

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara

Title Sr. Conservation Coordinator

Date 4/21/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title Conservation Coordinator

Date 5/13/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

# PRESTON FEDERAL NO. 2 P&A PROCEDURE

## WELL DATA

Location: 1980' FNL, 1980' FEL, Section 34, T20S, R24E  
Eddy County, New Mexico

KB: 3,733' TD: 9,750'

GL: 3,718'                      PBTD: 7,320'

## COMPLETION INTERVAL

<u>Formation</u>	<u>Previous Completion Intervals</u>
Wolfcamp	7,388' - 7,399' Squeezed w/39 sxs cement
Cisco Canyon	7,424' - 7,854' Squeezed w/100 sxs cement
Atoka	8,624' - 8,669' Squeezed w/75 sxs cement
Morrow	8,857' - 8,867'; 9,192' - 9,242' Squeezed w/75 sxs cement

## CASING DATA

<u>Size</u>	<u>Weight</u>	<u>Type</u>	<u>Depth</u> <u>Set</u>	<u>Burst</u> <u>PSI</u>	<u>Collapse</u> <u>PSI</u>	<u>Drift</u> <u>ID</u>
13-3/8"	54.5	K-55	500'	2,730	1,130	12.459"
9-5/8"	36.0	K-55	1,201'	3,520	2,020	8.765"
7"	26.0	K-55		4,980	4,320	6.151"
7"	26.0	L-80	9,596'	7,240	5,410	6.151"

TOC 13 5/8" Casing - Surface w/readymix  
TOC 9 5/8" Casing - 600' by TS, filled to surface with 240 sx readymix  
TOC 7" Casing - Surface

Note:

1. Cement slurry in this procedure shall be Class "H" neat mixed @ 15.7 ppg and Class "C" neat mixed @ 14.8 ppg.
2. Mud shall be 9.5 ppg with 25 lbs gel/bbl brine.
3. Notify the BLM prior to beginning work.

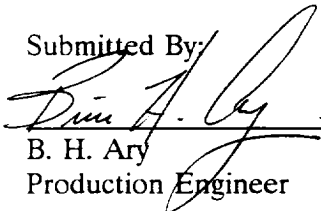
Procedure:

1. MIRU pulling unit. Bleed down pressure. ND tree and NU BOP.
2. PU 2 7/8" J-55 workstring and TIH to 7,320'. Tag cement retainer and PU 2'.
3. MIRU cement services. Load and circulate hole with 280 bbls mud. Spot a 28 sx Class "H" cement plug on top of the cement retainer. POOH laying down WS to 4,170'.

4. Load hole with mud. Spot a 25 sx Class "C" cement plug from 4,170' to 4,016'. POOH laying down WS to 1,270'.
5. Load hole with mud. Spot a 25 sx Class "C" cement plug from 1,270' to 1,116'. POOH laying down WS to 154'.
6. Spot a 30 sx Class "C" cement plug from 154' to surface (5 sx excess). POOH laying down WS. RD cement services.
7. ND BOP and cut off all casing strings at the base of the cellar or 3' below the final restored ground level (whichever is deeper). RDMO pulling unit.
8. Fill the casing strings (if necessary) from the cement plug to surface with cement.
9. Cover the wellbore with a metal plate at least 1/4" thick, welded in place, or a cement cap extending radially at least 12" beyond the 13 3/8" casing and at least 4" thick.
10. Erect an abandonment marker according to the following specs:
  - A. Marker must be at least 4" diameter pipe, 10' long with 4' above restored ground level and embedded in cement.
  - B. Marker must be capped and inscribed with the following well information:

Preston Federal No. 2  
Unit G, Sec. 34, T-20S, R-24E  
Eddy County, NM  
Date
  - C. Cut off dead-man anchors below ground level and remove markers. Fill in cellar and workover pit.
  - D. Remove all equipment, concrete bases, and pipe not in use.
  - E. Clean and restore location to its natural state. Reseed according to BLM requirements.

Submitted By:

  
B. H. Ary  
Production Engineer

Approvals:

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Area Production Manager

Dist: FEP, FG, BHA, E. G. Garcia (Orla), Well File (Original)