

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

DEC 16 1981

O. C. D.

ARTESIA, OFFICE

TYPE OF WELL	
COMPLETION	
LAND OFFER	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFER	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Westall - Mask /

Address
P.O. Drawer 1477 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
of address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Hinkle "B" Federal	15	Shugart Y-SR-Q-G	State, Federal or Fee	Federal LC029392

Unit Letter	H	990 Feet From The	East	Line and	2310 Feet From The	North
Line of Section	26	Township	18S	Range	31E	NMPM
						Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of oil	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Navajo Crude Oil Purchasing Co.		P.O. Drawer 175 Artesia, New Mexico 88210				
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Co.		4001 Penbrook Odessa, Texas 79761				
Well produces oil or fluids, No location of flows	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	P	26	18S	31E	yes	12-1-81

This production is commingled with that from any other lease or pool, give commingling order number:
OILFIELD DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Level	Full Flow
	☒	☐	☒	☐	☐	☐	☐	☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-9-81	11-5-81	4223'	N/A					
Revenue (PI, API, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3668.42	Y-SR-Q-G	N/A 3666	N/A					
Production			Depth Coiling Spool					
3666-98 (5 holes) 3700-3772 (17 Holes) 3835-3837 (2 Holes)			4223	N/A				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	648'	400 Sx Class C
7 7/8"	4 1/2"	4223'	350 Sx H Lite 8#
			salt 1/4# of 1% CFRZ
			400 Sx Class H

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test Date	Test Time	Producing Method (Flow, pump, gas lift, etc.)	
12-1-81	11-25-81	2X 1 1/2 X 12" RWTC Pump	
Length of Test	Tubing Pressure	Coiling Pressure	Choke Size
24 Hrs	N/A	N/A	N/A
Flow Rate During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
50 BO	50	3	1900 64

GAS WELL

Test Date	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
12-1-81			
Coiling Method (Flow, back prod)	Tubing Pressure (shut-in)	Coiling Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Personal Representative for the Estate
of Jack Mask

12-15-81

OIL CONSERVATION DIVISION

APPROVED

DEC 21 1981

BY

TITLE SUPERVISOR, DISTRICT III

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells, old and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of tower well, or change of transporter or other such change of conditions.