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TRANSPORTER	OIL
	GAS
OPERATOR	/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-85

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DEC 10 1981

O. C. D.

ARTESIA, OFFICE

Operator
Marbob Energy Corporation /

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensed Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Turkey Track Sec. 3 Unit	27	Turkey Track SR Qn Grbg- SA	State, Federal or Fee	State B-894
Location				
Unit Letter	D	330	Feet From The North	Line and 330
Line of Section		3	Township	19S
		Range	29E	NMPM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co., Pipeline Div.	P.O. Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	3	19S	29E	Yes	12/1/81

If this production is commingled with that from any other lease or pool, give commingling order numbers:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir
	X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
9/27/81	11/30/81	2950'	2934'				
Elevations (Dr., RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3428' GR	Queen, Grayburg	2052'	2803'				
Perforations	Depth Casing Shoe						
Attached 2052-2783	2950'						

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	362'	200 sax
7 7/8"	4 1/2" 10.50#	2950'	575 sax
	2 3/8"	2803'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/1/81	12/2/81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke size
24 hrs.	20#	20#	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
70	20	50	to pipeline

GAS WELL

Action Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

12/9/81
(Date)

OIL CONSERVATION COMMISSION

APPROVED: DEC 11 1981
BY: W. A. Gressett
TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well's tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all rights on new and recompleted wells.

Fill out only Facilities I, II, III, and VI for changes of own well name or number, or transporter, or other such change of identity.