

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clsi
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN - 2 '90

WELL API NO. 30-015-23917
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8949
7. Lease Name or Unit Agreement Name Turkey Track Sec 3 Unit
8. Well No. 27
9. Pool name or Wildcat Turkey Track SR On Grbg
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3428' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marbob Energy Corporation ✓
3. Address of Operator P.O. Drawer 217, Artesia, NM 88210	4. Well Location Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line Section 3 Township 19S Range 29E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug & abandon well as follows:

Set cmt plug at 2660-2000', (TAG). Set cmt plug at 1657-1400', (TAG)
Perf csg at 400' and circ cmt to surface inside and out of 4 1/2" csg.
Install dry marker, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin Smith TITLE Production Clerk DATE 12-28-89
TYPE OR PRINT NAME Robin Smith TELEPHONE NO. _____

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE 1-10-90
CONDITIONS OF APPROVAL, IF ANY:
Notify Marbob Energy Corp.

MARBOB ENERGY CORPORATION
TURKEY TRACK 27
SEC 3 T19S R29E 330FNL 330FWL

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WELL HISTORY

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PBTD: 2934'

TD: 2950'

SP Csg: 8 5/8" 24# @ 362' C/w 200sx Class C, 3% CC, (CIRC CMT)

LS Csg: 4 1/2" 10.5# @ 2950' C/w 150sx Halli lite, 425sx Class H
TOC 890'

T SALT: 425'

B SALT: 935'

PERFS: 2052-72, 2122-26, 2192-98, 2203-07, 2218-22, 2269-71, 2277-79,
2283-85, 2290-98, 2319-21, 2351-56, 2363-65, 2400-03, 2475-78, 2497-
2504, 2507-09, 2513-19, 2528-30, 2534-38, 2550-52, 2597-2603, 2614-
2620, 2625-29, 2696-2700, 2708-12, 2778-83, 2822-25, 2852-62,
2884-90

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COMPLETION REPORT

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10-19-81 Acidized perfs 2778-2890 W/1000 gals 15% NE acid. Swab test
showed 100% wtr w/slight show green oil.

10-20-81 Acidized perfs 2696-2712 W/ 500 gals 15% NE acid. Swab test
showed sulfur wtr.

10-21-81 Acidized perfs 2475-2629 W/ 1500 gals 15% NE acid. Swab test
showed Good show oil and Gas.

10-22-81 Acidized perfs 2192-2403 W/ 1500 gals 15% NE acid. Swab test
showed oil and gas.

10-23-81 Frac perfs 2475-2629 W/ 60000 gals 30# gel and 429sx 20/40
260sx 10/20 sand.

10-24-81 Frac perfs 2192-2403 W/ 60000 gals 30# gel and 306 sx 20/40
and 159sx 10/20 sand.

10-26-81 Acidized perfs 2052-2128 W/ 1000 gals 15% NE acid. Showed
slight show of oil.

10-27-81 Frac perfs 2052-2128 W/ 40000 gals 30# gel and 275sx 20/40

and 107sx 10/20 sand.

10-28-81 Wash sand off bridge plug, Pulled out hole, Ran in hole with 2 3/8" tbg and landed tbg at 2663'. Ran rods and pump and put on production.

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WELL REPORT

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1-11-82 Changed pump.

1-21-82 Pulled rods and tbg and set CIBP @ 2670'

2-19-82 Rods parted changed out rods.

3-29-82 Rods parted, Pulled 7/8" rods, Layed down 3/4" rods.

Perfed csg at 1487,89,96,1508,16,26,64,76,99,1600,02,06,07.

Propose to P.A. as follows

Set Cmt plug at 2660-2000', (TAG). Set Cmt plug at 1657-1400', (TAG)
Perf csg at 400' and circ cmt to surface inside and out of 4 1/2" csg.
Install dry marker, clean location.