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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCC - Artesia
1-J. L. Conquest-Fort Worth
1-File

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-8096

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER **DEC 10 1981**

2. Name of Operator
Threshold Development Company

3. Address of Operator
114 N. Big Spring St., Suite 1400, Midland, Tx. 79701-4558

4. Location of Well
UNIT LETTER **D** **660** FEET FROM THE **north** LINE AND **540** FEET FROM
THE **west** LINE, SECTION **7** TOWNSHIP **19S** RANGE **29E** NMPM.
10. Field and Pool, or Wildcat
E. Millman Queen-Grayburg

7. Unit Agreement Name
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8. Farm or Lease Name
Conoco "7" State

9. Well No.
4

15. Elevation (Show whether DF, RT, GR, etc.)
3380.4' GR

12. County
Eddy

1b. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 7-7/8" hole to 2587' TD. Reached TD at 9:05 p.m. 11-25-81.
- 2) Schlumberger ran CNL-FDC Log and DLL-Micro-SFL Log. Loggers TD 2586'.
- 3) Set 64 jts. (2595') new 4-1/2" OD 8RD 9.5# CW-55 L.S. casing at 2587' KB. Cemented w/875 sacks Class C w/2% CaCl and 1/4# Celloseal/sx. P.D. at 6:30 p.m. 11-27-81. Cement did not circulate.
- 4) WOC 8 hrs. Tested 4-1/2" OD casing to 1000 psi for 30 minutes, held okay.
- 5) Released rotary tools 11-28-81. Rigged down and moved out rotary tools.
- 6) Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE Dec. 8, 1981

APPROVED BY M. K. Williams TITLE OIL AND GAS INSPECTOR DATE DEC 11 1981

CONDITIONS OF APPROVAL, IF ANY: