

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3 NMOCC - Artesia
1 J.L. Conquest-Fort Worth
1 File

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

FEB 3 1982

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Threshold Development Company	3. Address of Operator 114 N. Big Spring St., Suite 1400, Midland, Tex. 79701-4558	4. Location of Well UNIT LETTER D 660 FEET FROM THE north LINE AND 540 FEET FROM THE west LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM.	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	5. State Oil & Gas Lease No. B-8096	7. Unit Agreement Name --	8. Farm or Lease Name Conoco "7" State	9. Well No. 4	10. Field and Pool, or Wildcat E. Millman Queen Grayburg	15. Elevation (Show whether DF, RT, GR, etc.) 3380.4' GR	12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU pulling unit 12-5-81. RIH w/1" pipe between 4-1/2" & 8-5/8" OD casing. Cemented with 120 sacks Class C w/2% CaCl. Circulated cement to surface.
- 2) RU CRC Wireline. Ran GR-Correlation Log 2100-2379'.
- 3) Perforated Lower Grayburg 2214-2218', 2223-2226', 2229-2233', and 2236-2240' with 2 JSPF, total 42 holes.
- 4) RIH w/tubing & packer. Howco spotted 1 bbl. acid across perforations. Set packer at 2127'. Acidized perms. 2214-2240' w/2000 gals. 15% NEA and ball sealers.
- 5) RU to swab. Made 1 run per hour for 2 hrs., recovered 8 BF, 100% acid and water.
- 6) SITP 100#. Bled well down. RU to swab. Made 1 run per hour for 8 hrs., recovered 8 bbls. total fluid w/25% oil. Unseated packer and pulled tubing and packer.
- 7) RU CRC Wireline. RIH w/3-1/8" casing gun. Perforated Upper Grayburg 2163-2165', 2170-2180', 2186-2192', 2194-2198' w/2 JSPF, total 48 holes.
- 8) RIH w/RBP and packer. Set RBP at 2206'. Spotted 1 bbl. acid across perforations. Set packer at 2110'. Howco acidized with 2000 gals. 15% NEA and ball sealers.

Continued on page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leggy A. Redman TITLE Engineer Assistant DATE Feb. 1, 1982

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 4 1982

CONDITIONS OF APPROVAL, IF ANY: