

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1-78

30-015-23919

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-8096	

1a. TYPE OF WELL Bofm

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

FEB 26 1982

O. C. D.
ARTEZIA, OFFICE

2. Name of Operator
Threshold Development Company /

3. Address of Operator
114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558

4. Location of Well

7. Unit Agreement Name
--
8. Farm or Lease Name
Conoco "7" State
9. Well No.
4
10. Field and Pool, or Wildcat
E. Millman Queen-GB

UNIT LETTER D LOCATED 660 FEET FROM THE north LINE AND 540 FEET FROM

THE west LINE OF SEC. 7 TWP. 19S RGE. 29E NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-11-81	11-25-81	1-9-82	3380.4' GR	3380.4' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
2587'	2547'	none	Rotary	no
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
2163-2198' Upper Grayburg				no
2214-2240' Lower Grayburg				no
26. Type Electric and Other Logs Run				27. Was Well Cored
CNL-FDC, DLL Micro-SFL				no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	384'	12-1/4"	400 sx Class C Neat	0
4-1/2"	9.5#	2587'	7-7/8"	875 sx Class C	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2287'	--

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
.45" diameter holes	DEPTH INTERVAL
2163-2198' w/2 JSPF, 48 holes	2214-2240'
2214-2240' w/2 JSPF, 42 holes	2163-2198'
	2163-2240'
	2000 gals. 15% NEA & B.S.
	2000 gals. 15% NEA & B.S.
	28,000 gals. 60,000# 20/40 sand & B.S.

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-18-82		Pumping 2" x 1-1/2" x 10' Insert				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-21-82	24	--		27	32	100	1200/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	40 psi		27	32	100	37°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Conoco, Inc. (Sold)	Daryl White

35. List of Attachments
C-104, Deviation Survey, Electric Logs (2)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Reggie A. Redman TITLE Engineer Assistant DATE Feb. 23, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 646	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 844	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1090	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1744	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2104	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2572	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
844	1090	246	Yates				
1090	1744	654	Seven Rivers				
1744	2048	304	Queen				
2048	2104	56	Penrose				
2104	2160	56	Grayburg				
2160	2292	132	Loco Hills				
2292	2396	104	Metex				
2396	2494	98	Lower Metex				
2494	2572	78	Premier				
2572	-	-	San Andres				