

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Revised 1-1-65

Operator		County													
Threshold Development Company		Eddy													
Address		Suite II-A, 777 Taylor St. Ft. Worth, Tx. 76102													
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.	
		U	S	T						R	WATER BBLs.	GRAV. OIL	OIL BBLs.		GAS M.C.F.
Conoco 7 State	6		7	19S	29E	3/4/82	P	N/A	6	24	77	370	16	19.2	1200
	4		7	19S	29E	3/4/82	P	N/A	27	24	113	370	39	46.8	1200
RECEIVED															
MAR - 8 1982															
O. C. D. ARTESIA OFFICE															

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

(Signature)
Division Manager
(Title)
March 4, 1982
(Date)