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3-NMOCC - Artesia  
1-J. L. Conquest-Fort Worth  
1-File

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096

## SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

FEB 12 1982

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Threshold Development Company /	8. Farm or Lease Name Conoco "7" State
3. Address of Operator 114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558	9. Well No. 5
4. Location of Well UNIT LETTER F 2180 FEET FROM THE north LINE AND 1740 FEET FROM THE west LINE, SECTION 7 TOWNSHIP 19S RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat E. Millman Queen-Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3377.1' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 7-7/8" hole to 2575' TD. Reached TD at 9:30 a.m. 2-9-82.
- 2) Schlumberger ran GR-CNL-FDC Log. Logger's TD 2572'.
- 3) Set 63 jts. (2563.47') new 4-1/2" OD 8RD 9.5# ERW L.S. casing at 2571'. BJ Hughes cemented w/650 sacks Class "C" w/4% gel, 1/4# Celloflakes per sack and 200 sacks Class "C" Neat, 2% CaCl. Circulated 67 sacks cement to pit. P.D. at 2:00 a.m. 2-10-82.
- 4) WOC 8 hrs. Tested 4-1/2" OD casing to 1000 psi for 30 min., held okay.
- 5) Released rotary tools. Rigged down and moved off location.
- 6) Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE Feb. 11, 1982

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE FEB 15 1982

CONDITIONS OF APPROVAL, IF ANY: