

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Revised 10-1-78  
30-015-23920

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
MAR 31 1982

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8096	

1a. TYPE OF WELL Bofm  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER O. C. D.

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE

2. Name of Operator  
Threshold Development Company

3. Address of Operator  
777 Taylor Street, Suite II-A, Fort Worth, Texas 76102

4. Location of Well  
UNIT LETTER F LOCATED 2180 FEET FROM THE north LINE AND 1740 FEET FROM

THE west LINE OF SEC. 7 TWP. 19S RGE. 29E NMPM  
15. Date Spudded 2-2-82 16. Date T.D. Reached 2-9-82 17. Date Compl. (Ready to Prod.) 3-5-82 18. Elevations (DF, RKB, RT, GR, etc.) 3377.1' GR 19. Elev. Casinghead 3377.1' GR

20. Total Depth 2575' 21. Plug Back T.D. 2531' 22. If Multiple Compl., How Many none 23. Intervals Drilled By Rotary Rotary Tools Rotary Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2054-2068' Penrose  
2140-2179' Grayburg

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run  
CNL-FDC

27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	381'	12-1/4"	800 sx Class C	0
4-1/2"	9.5#	2571'	7-7/8"	850 sx Class C	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2226'	--

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
.45" diameter holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2054-2068' w/2 JSPF, total 29 holes				2140-2179'	2000 gals. 15% NEA w/B.S.
2140-2179' w/2 JSPF, total 28 holes				2054-2068'	2500 gals. 15% NEA w/60 B.S.
				2140-2179'	14,000 gals.+30,000#20/40 sand
				2054-2068'	14,000 gals.+30,000#20/40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-6-82		Pumping 2" x 1-1/2" x 10' insert				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-17-82	24			107	181	31	1.6/MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	75 psi		107	181	31	37°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Conoco, Inc. (Sold)

Test Witnessed By  
Daryl White

35. List of Attachments  
C-103, C-104, Deviation Survey, Electric Log (1)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE March 23, 1982

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 639	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 854	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1096	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1738	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2072	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2530	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
854	1096	242	Yates				
1096	1738	642	Seven Rivers				
1738	2072	334	Queen				
2072	2530	458	Grayburg				
2530	-	-	San Andres				