									P	levised	1 10-1-78
STATE OF NEW		·									-23920
ENERGY AND MINERALS					ION DI	VIS	51017	ſ			be of Lease
DISTRIBUTION	<u></u>			о. вох			~ ~		State		Fee
BANTA FE		SAN	ITA FE	NEW	MEXICO	875	° RECEI	VED			Gas Lease No.
FILE									E	3-80	96
U.S.G.S.	WEL	L COMPLE	TION OR	RECOM	PLETION				(((((()))	
LAND OFFICE						FV.	IAR 31	1985		$\eta\eta\eta$	
Ia. TYPE OF WELL B	In i						0 0		7. Unit A	Agreeme	ent Name
		~] 6A3					O. C.				
. TYPE OF COMPLET		WELL WELL			01HL4	A	RTESIA, O	FFICE	8. Farm	or Leas	se Name
NEW [n r	PLUG BACK			OTHER						"7" State
2. Name of Operator	DEEPENL								9. Well 1	_	
Threshold D	evelopment	t Company	7							5	1 Will down
3. Address of Operator					_			-			Pool, or Wildcat
777 Taylor	Street, Su	ite II-A	A, For	t Wor	th, Te	xas	7610	2	E.Mil	lman	Queen-Grayburg
4. Location of Well										.////	
							•		/////	////	
UNIT LETTERF	LOCATED218	80 PEET P		north	LINE AND	17	40	EET FROM	12. Cour		14444444
					//////	111,	XIII	//////	-		
West LINE OF	ес. 7 тир	. 195 _{mg}	<u>.</u> 29E	NMPM	IIIII	777,	WIII		Eddy	Y	<u>Alllllll</u>
15, Date Spudded	I6. Date T.D. Rea	ched 17, Date	Compl. (R	eady to Pr	od.) 18. E				N, ELC. /	79. Ele	377.1'GR
2-2-82	2-9-82		5-82				77.1'	GR Is , Rotai	Toole		Cable Tools
20. Total Depth	21. Plug E	Back T.D.	22.	lf Multiple Many	Compl., Ho	~	23. Interva Drilled	Вуі			
2575'	2	531'		no	ne			→ : Ro	cary	125.	Was Directional Survey
24. Producing Interval(s)	, of this completion	n — Top, Botton	n, Nam e								Made
2054-2068'											No
2140-2179'	Grayburg								2	7. Was	Well Cored
26. Type Electric and O	ther Loga Run										No
CNL-FDC				DD (D	rt all string:		in well)				<u>no</u>
28.					ESIZE			TING REC	ORD	T	AMOUNT PULLED
CASING SIZE	WEIGHT LB./F				-1/4"	00		lass			0
8-5/8"	23#		81'		-7/8"			lass			0
4-1/2"	9.5#	25	71'		-1/0		U>A>	<u> </u>			
		IER RECORD		L			30.		TUBING I	RECOR	D
29.	тор	BOTTOM	SACKS C	EMENT	SCREEN		SIZE		EPTH SE	r	PACKER SET
SIZE											
		B0110m		1			2 - 3/8!	(<u> </u>	22261		
		BOTTOM									
1) Perforation Record (Interval, size and r				32.	ACIE		RACTURE	CEMENT		EZE, ETC.
31. Perforation Record (DEPTH	INT), SHOT, F ERVAL	RACTURE	CEMENT	KIND	MATERIAL USED
.45" diamet	er holes	number)			}	INT), SHOT, F ERVAL	RACTURE, AMC 2000. q	CEMENT OUNT AND	58 N	MATERIAL USED
.45" diamet	er holes w/2 JSPF,	number) total 2	9 hole		DEPTH	-21), SHOT, F ERVAL 79!	RACTURE, AMC 2000 g 2500 g	CEMENT OUNT AND als. 1	58 N	MATERIAL USED EA W/B.S. EA W/60 B.S.
.45" diamet	er holes w/2 JSPF,	number) total 2	9 hole		DEPTH 2140 2054 2140	-21 -20 -21), SHOT, F ERVAL 79' 68' 79'	RACTURE, AMC 2000 g 2500 g 14,000	CEMENI OUNT AND als. 1 als. 1 gals.	5% N 5% N 5% N +30,	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand
.45" diamet	er holes w/2 JSPF,	number) total 2	9 hole	s	DEPTH 2140 2054 2140 2054	-21 -20 -21), SHOT, F ERVAL 79' 68' 79'	RACTURE, AMC 2000 g 2500 g 14,000	CEMENI OUNT AND als. 1 als. 1 gals.	5% N 5% N 5% N +30,	MATERIAL USED EA W/B.S. EA W/60 B.S.
.45" diamet 2054-2068' 2140-2179'	er holes w/2 JSPF, w/2 JSPF,	total 2 total 2	9 hole 8 hole	PRODI	DEPTH 2140 2054 2140 2054	-21 -20 -21 -20), SHOT, F ERVAL 79' 68' 79' 68'	RACTURE, AMC 2000 g 2500 g 14,000	CEMENT UNT AND als. 1 als. 1 gals. gals.	5% N 5% N 5% N +30, +30,	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand
.45" diamet 2054-2068' 2140-2179' 33. Date First Production	er holes w/2 JSPF, w/2 JSPF,	total 2 total 2 total 2	9 hole 8 hole	PRODI	DEPTH 2140 2054 2140 2054 UCTION ing - Size a	-21 -20 -21 -20), SHOT, F ERVAL 79! 68! 79! 68!	RACTURE, 2000 g 2500 g 14,000 14,000	CEMENT UNT AND als. 1 als. 1 gals. gals.	5% N 5% N +30, +30,	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand Prod. or Shut-in)
.45" diamet 2054-2068' 2140-2179' 33. Date First Production 3-6-82	v/2 JSPF, w/2 JSPF, w/2 JSPF,	total 2 total 2 total 2	9 hole 8 hole ^{wwing, gas} 2" x	PRODI lift, pump c 1-1/	DEPTH 2140 2054 2140 2054 UCTION ing - Size a (2" x 1	-21 -20 -21 -20), SHOT, F ERVAL 79' 68' 79' 68' 68' 68' inser'	RACTURE, 2000 g 2500 g 14,000 14,000	CEMENT UNT AND als. 1 gals. gals.	5% N 5% N +30, +30,	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand
.45" diamet 2054-2068' 2140-2179' 33. Date First Production 3-6-82 Date of Test	v/2 JSPF, w/2 JSPF, w/2 JSPF, Product	total 2 total 2 total 2	9 hole 8 hole	PRODI lift, pump x 1-1/	DEPTH 2140 2054 2140 2054 UCTION ing - Size at (2" x 1 OII - Bbl.	-21 -20 -21 -20), SHOT, F ERVAL 79' 68' 79' 68' 68' 68' inser' Gas - MC	RACTURE, 2000 g 2500 g 14,000 14,000	CEMENT UNT AND als. 1 als. 1 gals. gals.	5% N 5% N +30, +30,	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand Prod. or Shut-in) oducing
.45" diamet 2054-2068' 2140-2179' 33. Date First Production 3-6-82 Date of Test 3-17-82	v/2 JSPF, w/2 JSPF, w/2 JSPF, Product Hows Tested 24	total 2 total 2 total 2 tion Method (Flue Pumping Choke Size	9 hole 8 hole wing, gas 2" x Prod'n. Test P	PRODI lift, pump c 1-1/ For eriod	DEPTH 2140 2054 2140 2054 UCTION ing - Size a (2" x 1	-21 -20 -21 -20 nd typ 0), SHOT, F ERVAL 79' 68' 79' 68' 68' inser' Gas - MC 18:	RACTURE, 2000 g 2500 g 14,000 14,000	CEMENT UNT AND als. 1 als. 1 gals. gals. well s	5% N 5% N 5% N +30, +30, Status (Prc	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand Prod. or Shut-in) oducing Gas-Otl Ratio
.45" diamet 2054-2068' 2140-2179' 33. Date First Production 3-6-82 Date of Test	v/2 JSPF, w/2 JSPF, w/2 JSPF, Product Hows Tested 24 Casing Pressure	total 2 total 2 total 2	9 hole 8 hole wing, gas 2" x Prod'n. Test P	PRODI lift, pump c 1-1/ . For eriod	DEPTH 2140 2054 2140 2054 UCTION ing - Size a /2" x 1 OII - Bbl. 107 	-21 -20 -21 -20 nd typ 0 '), SHOT, F ERVAL 79' 68' 79' 68' 68' inser' Gas - MC 18:	RACTURE, 2000 g 2500 g 14,000 14,000	CEMENT UNT AND als. 1 als. 1 gals. gals. well s	5% N 5% N 5% N +30, +30, Status (Prc	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand Prod. or Shut-in) oducing Gas-Oil Batio 1.6/MCF
.45" diamet 2054-2068' 2140-2179' 33. Date First Production 3-6-82 Date of Test 3-17-82 Flow Tubing Press.	v/2 JSPF, w/2 JSPF, w/2 JSPF, Product Hows Tested 24 Casing Pressure 75 psi	total 2 total 2 total 2 tion Method (Fla Pumping Choke Size Calculated 2 How Rate	9 hole 8 hole wing, gas 2" x Prod'n. Test P	PRODI lift, pump c 1-1/ For eriod	DEPTH 2140 2054 2140 2054 UCTION ing - Size a /2" x 1 OII - Bbl. 107 	-21 -20 -21 -20 nd typ 0), SHOT, F ERVAL 79' 68' 79' 68' 68' inser' Gas - MC 18:	RACTURE, 2000 g 2500 g 14,000 14,000 14,000	CEMENT UNT AND als. 1 als. 1 gals. gals. well s	5% N 5% N +30, +30, +30, (Prc 011 G	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand Prod. or Shut-in) oducing Gas-Oil Ratio 1.6/MCF ravity - API (Corr.)
.45" diamet 2054-2068' 2140-2179' 33. Date First Production 3-6-82 Date of Test 3-17-82 Flow Tubing Press. 	V/2 JSPF, W/2 JSPF, W/2 JSPF, Product Hows Tested 24 Casing Pressure 75 psi (Sold, used for fuel)	total 2 total 2 total 2 tion Method (Fla Pumping Choke Size Calculated 2 How Rate	9 hole 8 hole wing, gas 2" x Prod'n. Test P	PRODI lift, pump c 1-1/ . For eriod	DEPTH 2140 2054 2140 2054 UCTION ing - Size a /2" x 1 OII - Bbl. 107 	-21 -20 -21 -20 nd typ 0 '), SHOT, F ERVAL 79' 68' 79' 68' 68' inser' Gas - MC 18:	RACTURE, 2000 g 2500 g 14,000 14,000 14,000 t F Wa 1 oter - Bbl. 31	CEMENT UNT AND als. 1 gals. gals. well s ter - Bbl. 31	5% N 5% N +30, +30, +30, Coll Gr Coll Gr Status (Coll Gr Status By	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand Prod. or Shut-in) oducing Gas-Oil Ratio 1.6/MCF ravity - API (Corr.) 37°
.45" diamet 2054-2068' 2140-2179' 33. Date First Production 3-6-82 Date of Test 3-17-82 Flow Tubing Press. 34. Disposition of Gas Conoco, Interview	v/2 JSPF, w/2 JSPF, w/2 JSPF, Product Hows Tested 24 Casing Pressure 75 psi (Sold, used for fuel, C. (Sold)	total 2 total 2 total 2 tion Method (Fla Pumping Choke Size Calculated 2 How Rate	9 hole 8 hole wing, gas 2" x Prod'n. Test P	PRODI lift, pump c 1-1/ . For eriod	DEPTH 2140 2054 2140 2054 UCTION ing - Size a /2" x 1 OII - Bbl. 107 	-21 -20 -21 -20 nd typ 0 '), SHOT, F ERVAL 79' 68' 79' 68' 68' inser' Gas - MC 18:	RACTURE, 2000 g 2500 g 14,000 14,000 14,000 t F Wa 1 oter - Bbl. 31	CEMENT UNT AND als. 1 als. 1 gals. gals. well s ter - Bbi. 31	5% N 5% N +30, +30, +30, Coll Gr Coll Gr Status (Coll Gr Status By	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand Prod. or Shut-in) oducing Gas-Oil Ratio 1.6/MCF ravity - API (Corr.) 37°
.45" diamet 2054-2068' 2140-2179' 33. Date First Production 3-6-82 Date of Test 3-17-82 Flow Tubing Press. 34. Disposition of Gas Conoco, Inte 35. List of Attachments Conoco, Inte	er holes W/2 JSPF, W/2 JSPF, Product Hows Tested 24 Casing Pressure 75 psi (Sold, used for fuel, C. (Sold)	total 2 total 2 total 2 tion Method (Fla Pumping Choke Size Calculated 2 How Rate	9 hole 8 hole wing, gas 2" x Prod'n. Test P 4- Oil - F >]	PRODU hift, pumping For eriod Bbbl. 07	DEPTH 2140 2054 2140 2054 UCTION ing - Size at (2" x 1 011 - Bbl. 107 Gas - 1	-21 -20 -21 -20 0' MCF 81), SHOT, F ERVAL 79' 68' 79' 68' inser' Gas - MC 18: W	RACTURE, 2000 g 2500 g 14,000 14,000 14,000 14,000 14,000 14,000 14,000 14,000 14,000	CEMENT JUNT AND als. 1 als. 1 gals. gals. well s ter - Bbl. 31 st Witness ary1	5% N 5% N +30, +30, 	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand Prod. or Shut-in) oducing Gas-Oil Ratio 1.6/MCF ravity - API (Corr.) 37°
.45" diamet 2054-2068' 2140-2179' 33. Date First Production 3-6-82 Date of Test 3-17-82 Flow Tubing Press. 34. Disposition of Gas Conoco, Inte 35. List of Attachments Conoco, Inte	er holes W/2 JSPF, W/2 JSPF, Product Hows Tested 24 Casing Pressure 75 psi (Sold, used for fuel, C. (Sold)	total 2 total 2 total 2 tion Method (Fla Pumping Choke Size Calculated 2 How Rate	9 hole 8 hole wing, gas 2" x Prod'n. Test P 4- Oil - F >]	PRODU hift, pumping For eriod Bbbl. 07	DEPTH 2140 2054 2140 2054 UCTION ing - Size at (2" x 1 011 - Bbl. 107 Gas - 1	-21 -20 -21 -20 0' MCF 81), SHOT, F ERVAL 79' 68' 79' 68' inser' Gas - MC 18: W	RACTURE, 2000 g 2500 g 14,000 14,000 14,000 14,000 14,000 14,000 14,000 14,000 14,000	CEMENT JUNT AND als. 1 als. 1 gals. gals. well s ter - Bbl. 31 st Witness ary1	5% N 5% N +30, +30, 	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand Prod. or Shut-in) oducing Gas-Oil Ratio 1.6/MCF ravity - API (Corr.) 37°
.45" diamet 2054-2068' 2140-2179' 33. Date First Production 3-6-82 Date of Test 3-17-82 Flow Tubing Press. 34. Disposition of Gas CONOCO, Into 35. List of Attachments C-103, C-10 36. I hereby certify that	v/2 JSPF, w/2 JSPF, w/2 JSPF, Product Hows Tested 24 Casing Pressure 75 psi (Sold, used for fuel, C. (Sold) 04, Deviat	total 2 total 2 total 2 tion Method (Fle Pumping Choke Size Calculated 2 Hour Rate , vented, etc.)	9 hole 8 hole 2" 2 Prod'n. Test P 2" 2 2" 2 2" 2 2" 2 2" 2 2" 2 2" 2 2"	PRODU lift, pumpu c 1-1/ For eriod Bbl. 07 Lectro form is true	DEPTH 2140 2054 2140 2054 UCTION ing - Size au (2" x 1 011 - Bbl. 107 Gas - 1 LC LOG e and complet	-21 -20 -21 -20 0' MCF 81 (1)), SHOT, F ERVAL 79' 68' 79' 68' inser' Gas - MC 18: W	RACTURE, 2000 g 2500 g 14,000 14,000 14,000 14,000 14,000 14,000 14,000	CEMENT UNT AND als. 1 gals. gals. well s ter - Bbl. 31 st Witness ary1 dge and b	KIND 5% N 5% N 5% N +30, +30, +30, +30, +30,	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand Prod. or Shut-in) oducing Gas-OII Batlo 1.6/MCF ravity - API (Corr.) 37°
.45" diamet 2054-2068' 2140-2179' 33. Date First Production 3-6-82 Date of Test 3-17-82 Flow Tubing Press. 34. Disposition of Gas CONOCO, Into 35. List of Attachments C-103, C-10 36. I hereby certify that	v/2 JSPF, w/2 JSPF, w/2 JSPF, Product Hows Tested 24 Casing Pressure 75 psi (Sold, used for fuel, C. (Sold) 04, Deviat	total 2 total 2 total 2 tion Method (Fle Pumping Choke Size Calculated 2 Hour Rate , vented, etc.)	9 hole 8 hole 2" 2 Prod'n. Test P 2" 2 2" 2 2" 2 2" 2 2" 2 2" 2 2" 2 2"	PRODU lift, pumpu c 1-1/ For eriod Bbl. 07 Lectro form is true	DEPTH 2140 2054 2140 2054 UCTION ing - Size au (2" x 1 011 - Bbl. 107 Gas - 1 LC LOG e and complet	-21 -20 -21 -20 0' MCF 81 (1)), SHOT, F ERVAL 79' 68' 79' 68' inser' Gas - MC 18: W	RACTURE, 2000 g 2500 g 14,000 14,000 14,000 14,000 14,000 14,000 14,000	CEMENT UNT AND als. 1 gals. gals. well s ter - Bbl. 31 st Witness ary1 dge and b	KIND 5% N 5% N 5% N +30, +30, +30, +30, +30,	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand Prod. or Shut-in) oducing Gas-Oil Ratio 1.6/MCF ravity - API (Corr.) 37°
.45" diamet 2054-2068' 2140-2179' 33. Date First Production 3-6-82 Date of Test 3-17-82 Flow Tubing Press. 34. Disposition of Gas Conoco, Inte 35. List of Attachments Conoco, Inte	v/2 JSPF, w/2 JSPF, w/2 JSPF, Product Hows Tested 24 Casing Pressure 75 psi (Sold, used for fuel, C. (Sold) 04, Deviat	total 2 total 2 total 2 tion Method (Fle Pumping Choke Size Calculated 2 Hour Rate , vented, etc.)	9 hole 8 hole 2" 2 Prod'n. Test P 2" 2 2" 2 2" 2 2" 2 2" 2 2" 2 2" 2 2"	PRODU lift, pumpu c 1-1/ For eriod Bbl. 07 Lectro form is true	DEPTH 2140 2054 2140 2054 UCTION ing - Size au (2" x 1 011 - Bbl. 107 Gas - 1 LC LOG e and complet	-21 -20 -21 -20 0' MCF 81 (1)), SHOT, F ERVAL 79' 68' 79' 68' inser' Gas - MC 18: W	RACTURE, 2000 g 2500 g 14,000 14,000 14,000 14,000 14,000 14,000 14,000	CEMENT UNT AND als. 1 gals. gals. well s ter - Bbl. 31 st Witness ary1 dge and b	KIND 5% N 5% N 5% N +30, +30, +30, +30, +30,	MATERIAL USED EA W/B.S. EA W/60 B.S. 000#20/40 sand 000#20/40 sand Prod. or Shut-in) oducing Gas-OII Batlo 1.6/MCF ravity - API (Corr.) 37°

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, liems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
т.	Anhy 1	Г. Canyon	T. Ojo Alamo T	. Penn. "B"				
т.	Salt 7	C. Strawn	T. Kirtland-Fruitland T	2 Penn. "C"				
В.	Solt 639 7	Г. Atoka	T. Pictured Cliffs T	". Penn. "D"				
т.	Yates7		T. Cliff House T					
Т.	7 Rivers 1096	f. Devonian	T. Menefee 7	Madison				
т.	Queen 1738	C. Silurian	T. Point Lookout T	Elbert				
т	Gravburg 2072 7	C. Montova	. T. Mancos 7	McCracken				
Т.	San Andres 2530	r. Simpson	T. Gallup T	. Ignacio Qtzte				
			Base Greenhorn 7					
т.	Paddock 7	f. Ellenburger	. T. Dakota 1	·				
T.	Blinebry	Г. Gr. Wash	. Т. Morrison Т	·				
т.	Tubb 1	C. Granite	. T. Todilto 7					
т.	Drinkerd	r. Delaware Sand	. T. Entrada T	·				
т.	Аво	Г. Bone Springs	T. Wingate 7					
Ť.	Wolfcamp	Г	. T. Chinle 7	• · · · · · · · · · · · · · · · · · · ·				
Т.	Penn 7	ſ	T. Permian 1					
т	Cisco (Bough C)	Г	T. Penn. "A" 1	<u> </u>				
		OIL OR GAS	SANDS OR ZONES					
No.	1, from		No. 4, from	to				
Nó.	2, from	to	No. 5, from	to				
No.	3, from	to	No. 6, from	to				

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	to		
No.	2,	from		fcct.	
No.	3,	from	to	fcct.	••••••••••••••••••••••••••••••••••••••
No.	4.	from	.to		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation _	From	To	Thickness in Feet	Formation
1096 1738	1096 1738 2072 2530 -	242 642 334 458	Yates Seyen Rivers Queen Grayburg San Andres				