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Submit 5 Copies Appropriate District Office DISTRICT I	State of Ne Energy, Minerals and Natu	ew Mexico Iral Resources Department	•	Form C-104
P.O. Box 1980, Hobbs, NM 88240		• •		Revised 1.1.89 See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Bo	TION DIVISION A		at potton of rage
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Me	exico 87504-2088	O. C. D.	
I.	REQUEST FOR ALLOWAB	LE AND AUTHORIZAT	ION	
Openator Threshold Develops		AND NATURAL GAS	Well API No.	
Address			30-015-239	20
Reason(s) for Filing (Check proper box)	te. II-D, Fort Worth			
New Well Recompletion Change in Operator If change of operator give name	Change In Transporter of: Oil X Dry Gas Casinghead Gas Condensate	x Other (Please explain) Same Gas Tr	ansporter Re	connected
and address of previous operator				
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includir	ng Formation	Kind of Lease State	•
Conoco "7" State	5 East Mill	lman (Queen Greyburg)	State, Federal or Fee	Lease No. B-8096
Unit Letter F	: 2180 Feet From The NO	orth Line and 1740	Feet From The Wes	a+
Section 7 Township	100	, NMPM,		
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		Eddy	County
Name of Authorized Transporter of Oil Koch Oil Company	X or Condentate	Address (Give address to which a	pproved copy of this form	is to be sent)
Name of Authorized Transporter of Casing	thead Gas X or Dry Gas	P. U. BOX 1558,	Breckenridg	e, TX 76424
GPM Gas Corporatio	n	Address (Give address to which a 4044 Penbrook , (oproved copy of this form Ddessa, TX	ls to be sent) 79762
give location of tanks.	C / 195 29E	is gas actually connected? Yes	When 7 August	1992
If this production is commingied with that i IV. COMPLETION DATA	from any other lease or pool, give commingli	ing order number:	August	1992
	Oll Well Gas Well	New Well Workover D	eepen Plug Back San	Parks bigg p
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth		ne Res'v Diff Res'v
P1			P.B.T.D.	
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		l	Depth Casing Sh	06
	TUBING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET		KS CEMENT
				•
V. TEST DATA AND REQUES	T FOR ALLOWABLE	l	I	
OIL WELL (Test must be after r. Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowabl Producing Method (Flow, pump, g	e for this depth or be for f	ul 24 hours.)
Length of Test			;us 191, 61C.J	
	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	·
GAS WELL]	I		
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Oravity of Cond	lenssie
Testing Method (pluot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	· Choke Size	
VI. OPERATOR CERTIFIC				
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my i	ations of the Oil Conservation that the information given above		ERVATION DI	•
		Date Approved	SEP 1 199	۷
Signature Alan T. Day	ByORIGINAL	ByORIGINAL SIGNED BY		
Printed Name	vis, Petroleum Engineer Tiule	MIKE WILLIAMS		
8/27/92 Date	(817) 870-1483 Telephone No.	Title <u>SUPERVIS</u>	DUR, DISTRICT IT	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. ۰.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.