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DISTRIBUTION	†			NEW ME		CONSE	RVATION CO	NMISS ROL	N"EIVED I	Form C-101 Revised 1-1-65		
SANTA FE	1								-	5A. Indicate 7	Type of L	ease
FILE	1			6-NMC	CC - A	rtes	sia - Bort W	-000		STATE Y	7	FEE
U.S.G.S.	Ĵ.					uest	t-Fort Wo	DOEL	TT 1301	5. State Oil &	Gas Lea	se No.
LAND OFFICE	<u></u>			l-Fil	.e			\circ	C. D.	B-	8096	
OPERATOR	1.							_	IA OFFICE	ŤIIII.	IIII	<u>IIIIIII</u>
						DEN	OP PLUG B		A OFFICE		11111	
	TION	1 - 0	RPER	MITTODR	ILL, DEL	FLN,	OR PLUG B			7. Unit Agree	ment Nan	ne
1a. Type of Work												
DRILL	X			DE	EEPEN			PLUG	ВАСК	8. Farm or Le	ase Nam	9
b. Type of Well							SINGLE X	MU	ZONE	Conoco	"7"	State
WELL WELL			OTHER				ZONE		20112 0000	9. Well No.		
2. Name of Operator	-									6		
Threshold Dev 3. Address of Operator	Threshold Development Company							10. Field and Pool, or Wildcat				
		~ ~	۰ ـ	Cuito I		6.71	and $\mathbf{T}\mathbf{x}$ 7	9701-	4558 🗙	E.Millman	n Quee	en-Grayburg
114 N. Big Sp 4. Location of Well				Suite 1	<u>660</u>		FEET FROM THE	nort	h LINE	1111112	IIII	
4. Location of Well	LETTE	R	<u> </u>	LOCATE	D 000		FEET FROM THE					
AND 1740 FEET			west	LINE O	F SEC. 7		TWP. 195	RGE. 2	9E NMPM		ΠĤ	
AND 1790 FEET	T		<u>IIII</u>	<u>IIIIII</u>	IIIIII	$\Pi\Pi$	<u>IIIIIII</u>	IIII		12. County		
\mathcal{N}	III.	111	.////					())))		Eddy	A	////////
	$\mathcal{H}\mathcal{H}$	$\mathcal{H}\mathcal{H}$	HHH.	HHHH	ttttttt			$\Pi\Pi$				
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AHHHHHHH	$\mathcal{H}\mathcal{H}$	H H	HHH	<i>iiiiii</i> ii	<u>MMM</u>	\overline{M}	19. Proposed D	epth	19A. Formatio	n	20. Roto	ry or C. I.
	$\left(\right) \right)$	())	/////	///////	IIIIII	()))	2500' Graybi		irg	22. Approx. Date Work will start		
21. Elevations (Show wheth	er DF,	RT, e	tc.)	21A. Kind &	Status Plug.	Bond	21B. Drilling C					
3374' GR				Active	Blanke	et	Megarge	<u>l Ric</u>	<u> #20</u>	Octob	er 1	, 1981
23. PROPOSED CASING AND CEMENT PROGRAM												
				rRC	N OULD CHO			-				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	375 280+	200	Surface
7-7/8"	$\frac{3}{4-1/2"}$	9.5#	2500'	475	Surface
/=//8	<u> </u>				
				ł	1

This well will be spudded with a 12-1/4" hole and drilled to 280'. Surface casing will be run and cement circulated to surface. Casing will be tested to 1000 psi before drilling out of surface. (BOP's will be pressure tested a minimum of once every 10 days). A 7-7/8" hole will be drilled to a total depth of 2500'. If the well is deemed productive, 4-1/2" OD casing will be run and cemented with 475 sacks cement.

BOP Schematic attached.

APPROVAL VALID FOR 18 DAYS PERMIT EXFIRES 3-15-82 UNLESS DRILLING UNDERWAY

PROPUSTIVE TONE AND PROPOSED NEW PRODUC-

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESEN TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed Liggt a, Redman Title Engineer Assistant	DateSeptember 8,1981
(This space for State Upe) (This space for State Upe) APPROVED BY U. G. Chesset TITLE SUPERVISOR, DISTRICT IL	SEP 1 5 1981
conditions of APPROVAL, IF ANY: approx 375' Surfore Casing is required	