

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Revised 10-1-78
30-015-23921

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-8096	

1a. TYPE OF WELL Refm 1

b. TYPE OF COMPLETION	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐

FEB 28 1982

O.C.D.
ARTESIA, OFFICE7. Unit Agreement Name
--8. Farm or Lease Name
Conoco "7" State9. Well No.
610. Field and Pool, or Wildcat
E. Millman Queen-GB2. Name of Operator
Threshold Development Company/3. Address of Operator
114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE north LINE AND 1740 FEET FROMTHE West LINE OF SEC. 7 TWP. 19S RGE. 29E NMPM12. County
Eddy15. Date Spudded
11-30-8116. Date T.D. Reached
12-11-8117. Date Compl. (Ready to Prod.)
1-12-8218. Elevations (DF, RKB, RT, GR, etc.)
3374' GR19. Elev. Casinghead
3374' GR20. Total Depth
2549'21. Plug Back T.D.
2509'22. If Multiple Compl., How Many
none23. Intervals Drilled By
Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2165-2186' Upper Grayburg
2214-2238' Lower Grayburg25. Was Directional Survey Made
no26. Type Electric and Other Logs Run
CNL-FDC, DLL Micro-SFL27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	385'	12-1/4"	400 sx Class C	0
4-1/2"	9.5#	2548'	7-7/8"	884 sx Class C	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2284'	--

31. Perforation Record (Interval, size and number)

.45" diameter holes
2165-2186' w/2 JSPF, 34 holes
2214-2238' w/2 JSPF, 34 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2165-2186'	2000 gals. 15% NEA & B.S.
2214-2238'	2000 gals. 15% NEA & B.S.
2165-2186'	14,000 gals. 30,000#20/40 sand
2214-2238'	14,000 gals. 30,000#20/40 sand

33. PRODUCTION

Date First Production 1-16-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 10' Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-21-82	Hours Tested 24	Choke Size --	Prod'n. For Test Period --	Oil - Bbl. 6	Gas - MCF 7	Water - Bbl. 77	Gas-Oil Ratio 1200/1
Flow Tubing Press. --	Casing Pressure 35 psi	Calculated 24-Hour Rate --	Oil - Bbl. 6	Gas - MCF 7	Water - Bbl. 77	Oil Gravity - API (Corr.) 37°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Conoco, Inc. (Sold)Test Witnessed By
Daryl White35. List of Attachments
C-104, Deviation Survey, Electric Logs (2)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. RedmanTITLE Engineer AssistantDATE Feb. 24, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____ 647
T. Yates _____ 845
T. 7 Rivers _____ 1078
T. Queen _____ 1751
T. Grayburg _____ 2106
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
845	1078	233	Yates				
1078	1751	673	Seven Rivers				
1751	2055	304	Queen				
2055	2106	51	Penrose				
2106	2162	56	Grayburg				
2162	2292	130	Loco Hills				
2292	2396	104	Middle Metex				
2396	2493	97	Lower Metex				
2493	-	-	Premier				