Submit 3 Copies to Appropriate District Office

State of New Mexico y, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-23921

5. Indicate Type of Lease

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		STATE X FEE
		6. State Oil & Gas Lease No.
SUNDE	Y NOTICES AND REPORTS ON WELLS	
	FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	IT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
1. Type of Well:	(FORM C-101) FOR SUCH PROPOSALS.)	_
j or — (vel OTHER Injection	Conoco 7 State
2. Name of Operator	OHER INJUGATION	8. Well No.
SDX Resources,	Inc.	8. Well No.
3. Address of Operator		9. Pool name or Wildcat
	, Midland, TX 79704	Millman, GQ-GR-SA, East
4. Well Location	MAY 27 39	10
Unit LetterC	: 660 Feet From The North Line and 17	40 Feet From The West Line
Service 7	Township 19S Page 29E	Eddy
Section /	Township 195 Range 29E [195]	NMPM County
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	GR 3374'	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
11.	Theck Appropriate Box to Indicate Nature of Notice, Re	eport, or Other Data
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT.
PULL OR ALTER CASING	CASING TEST AND CE	MENT JOB
OTHER:	OTHER Repaired w	ell & reactivated as WIW. X
 Describe Proposed or Complet work) SEE RULE 1103. 	ed Operations (Clearly state all pertinent details, and give pertinent dates, includ	ling estimated date of starting any proposed
5/14/97	Depth 2270'. RU, TOH, LD 89 - $3/4$ " rods & $1 - 2$ " x $1-1/2$ " x 10' RWTC pump. TIH & tagged @ 2427'. POH w/tbg. TIH w/3-3/4" bit & scraper to 2427'. TOH, TIH w/4-1/2" pkr to 2056'. SDFN.	
5/15/97	Tested tbg & csg to 300 psi for 15 min, OK. TOH, LD 70 jts 2-3/8" tbg (2270'). TIH w/65 jts 2-3/8" PC tbg & set @ 2061. Pumped 35 bbls pkr fluid. Set pkr @ 2061'. Test csg to 300 psi for 30 min, OK. Chart turned in to OCD/Artesia.	
5/21/97	Started inj thru perfs @ 2165-2238' (QN-GR of 1000 psi.	at 200 BWPD w/max inj rate
I hereby certify that the information ab	ove is true and complete to the best of my knowledge and belief.	
SKINATURE	(Courtney Regulatory Te	ech 5/22/97
	ce Courtney	915/685-1761 TELEPHONE NO.
ECTAS ADDRESS.	CONTROL OF THE SECONDS	PATEJUN 1 0 1997
APPROVED BY	MLE	DATECTION
CONDITIONS OF APPROVAL, IP ANY:		