

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>Triangle Ranch RA 516m</u>		Well # <u>1</u>	
Location of Well	Unit <u>660 FSL 1980 FEL 0</u>	Section <u>14</u>	Township <u>19</u>	Range <u>23</u>	County <u>Eddy</u>
Drilling Contractor	<u>Ard # 6</u>		Type of Equipment <u>Rotary ASAP</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48 #</u>		<u>206'</u>	<u>200 SX - Circ</u>
<u>12 1/4</u>	<u>8 5/8</u>	<u>24 #</u>		<u>1450'</u>	<u>400 SX Circ</u>
<u>7 7/8</u>	<u>5 1/2 or 4 1/2</u>	<u>15.5 - 17 #</u> <u>10.5 - 11.6 #</u>		<u>8650'</u>	<u>400 SX</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1560' Set 1560' Feet of 8 5/8" Inch 24 # Grade K-55

New/used csg. @ 1560' with 150 3% cc sacks neat cement around shoe
+ 500 sax 50/50 ppg additives (270 gel, 370 cc)

Plug down @ 3:30 (AM) (PM) Date 10/13/81

Cement circulated No No. of Sacks -0-

Cemented by Western Co. Witnessed by Michael Stuppfield

Temp. Survey ran @ 9:30 (AM) (PM) Date 10/13/81 top cement @ 150'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full returns to TD.

Last dily. break 2565'

No centralizers

1. Run 1" & tagged TOC @ 290'

Pumped 104 sx C

Cement circulated to surface.