

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. 1-6652

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OCT 22 1981

O. C. D.
ARTESIA, OFFICE

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation /		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 19S RANGE 23E NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Triangle Ranch RA St. Com
9. Well No. 1
10. Field and Pool, or Wildcat Widaca Morrow

15. Elevation (Show whether DF, RT, GR, etc.)
3883.5' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 8:00 PM 10-7-81. Ran 8 joints of 13-3/8" 48# casing set at 306'. 1-Texas Pattern guide shoe at 306'. Flapper float at 277'. Cemented w/350 sacks Class C 3% CaCl₂. Compressive strength of cement - 1550 psi in 12 hours. PD 7:00 AM 10-9-81. Bumped plug to 500 psi, released pressure & float held okay. Cement circulated 5 sacks. WOC. Drilled out at 8:00 PM 10-10-81. WOC 37 hours. Reduced hole to 12-1/4". Drilled plug & resumed drilling. Ran 39 joints of 8-5/8" 24# K-55 ST&C casing set at 1560'. 1-Texas Pattern guide shoe at 1560'. Insert float at 1520'. Cemented w/400 sacks 50/50 Poz 3% CaCl₂, 125 sacks Class C 3% CaCl₂. PD 3:30 PM 10-13-81. Bumped plug to 800 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey & found top of cement at 310'. Ran 1". Tagged cement at 310'. Spotted 100 sacks Class C 3% CaCl₂. PD 10:30 PM 10-13-81. Circulated 20 sacks to pit. WOC. Drilled out at 11:00 AM 10-14-81. WOC 19-1/2 hours. Nipped up & tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug & resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Engineering Secretary	DATE 10-22-81
APPROVED BY <i>[Signature]</i>	TITLE OIL AND GAS INSPECTOR	DATE OCT 26 1981
CONDITIONS OF APPROVAL, IF ANY:		