

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DEC 18 1981

Form C-103
Revised 10-1-73

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SANTA FE	1
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LAND OFFICE	
OPERATOR	1

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6652

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Form or Lease Name Triangle Ranch RA St.
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER 0 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 14 TOWNSHIP 19S RANGE 23E NMPM.	10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3883.5' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8700'. Ran 221 joints of 5-1/2" 17# and 15.5# K-55 casing as follows: 51 joints of 17# K-55 LT&C, 151 joints of 15.5# K-55 ST&C, 13 joints of 15.5# K-55 LT&C, 6 joints of 17# K-55 LT&C, casing set at 8700'. 1 guide shoe at 8700'. Float collar at 8659'. DV tool at 6203'. Cemented as follows: 1st stage: 400 sacks 50/50 Poz, 3# KCL, .4% fluid loss and .3% friction reducer. PD 9:45 AM 11-8-81. Bumped plug to 1300 psi released pressure and float held okay. Dropped bomb and opened DV tool. Circulated 6 hours. 2nd stage: 500 sacks 50/50 Poz, 3# KCL, .4% fluid loss and .3% friction reducer. Tailed in w/50 sacks Class H, 3# KCL, .4% fluid loss and .3% friction reducer. PD 5:00 PM 11-8-81. Bumped plug to 2300 psi, released pressure and float held okay. Drilled out DV tool at 6203'. WIH w/Carrier gun on wireline and perforated 8312-16' (8 holes) 8321-42-1/2' (13 holes), total 21 .50" holes. Set packer at 8296'. Acidized well w/4000 gallons 7 1/2% MS acid and N₂ with 15 ball sealers. Frac'd well w/2000 gallons 7-1/2% MS acid and 30000 gallons 3% MS acid and CO₂ with 60000# (10000# 100-mesh & 50000# 20/40) sand. Well stabilized and flowed 438 psi on 3/4" choke = 6800 mcf/d.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Engineering Secretary DATE 12-17-81

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT E DATE DEC 28 1981

CONDITIONS OF APPROVAL, IF ANY: