

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

SEP 17 1984

O. C. D.

ARTESIA OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-6652

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 14 TOWNSHIP 19S RANGE 23E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Triangle Ranch RA St. Com

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Atoka-Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3883.5' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Perforate and Treat Atoka zone ☒

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set standing valve in on/off tool at 8296'. POOH w/tubing. WIH and perforated 8043-75' (2 SPF) w/34 .50" holes as follows: 8043-45' (6 holes) and 8062-75' (28 holes). Ran packer and RBP, set RBP at 8150' and tested. Acidized perfs 8043-75' w/2500 gal 7½% Morflo acid, N2 and 25 ball sealers. Flowed well back. Stabilized at 500 psi on 1/2" choke = 3200 mcfpd.
Work completed 9-10-84.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor

DATE 9-14-84

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector

DATE SEP 18 1984

CONDITIONS OF APPROVAL, IF ANY: