

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

RECEIVED

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6652
7. Unit Agreement Name
8. Farm or Lease Name Triangle Ranch RA St. Com
9. Well No. 1
10. Field and Pool, or Wildcat Hoag Tank Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - P" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation ✓ 3. Address of Operator 105 South 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 19S RANGE 23E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3883.5' GR	APR 26 '88 C. C. D. ARTESIA OFFICE
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Squeezed Atoka perforations, reperforated Morrow. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WIH and set retainer at 8002'. Squeezed perforations 8043-8075' w/125 sx Class "H". Squeezed to 3000 psi. Drilled retainer at 8002'. Drilled cement from 8003' to 8075' WIH and perforated 8243-8286' w/11 .41" holes as follows: 8243, 44, 45, 70, 71' (5 holes-1 SPF); 8283-86' (6 holes-2 SPF). Treated perforations 8243-8286' w/2000 gals 7½% Morrow acid with 2 drops of 100# each of benzoic flakes and 6 ball sealers. Well stabilized flowing 175 psi on 3/4" choke = 2600 mcfpd.

Work began 4-9-88 - Completed 4-22-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Sanita D. Williams TITLE Production Supervisor DATE 4-25-88

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE APR 28 1988

CONDITIONS OF APPROVAL, IF ANY: